PUBLIC UTILITIES COMMISSION

In the matter of: Hampstead Area Water Company Petition for Permanent Rates

)) DW 08-065

)

Direct Prefiled Testimony

of

Stephen R. Eckberg Utility Analyst

Dated: April 22, 2009

1 <u>I. Introduction</u>

2	
3	Q. Please state your name, business address and position.
4	
5	A. My name is Stephen R. Eckberg. I am a Utility Analyst for the
6	Office of Consumer Advocate (OCA). I include as Attachment 1 to my
7	testimony a statement of my education and experience.
8	
9.	Q. Mr. Eckberg, have you previously testified before the Commission?
10	
11	A. Yes.
12	
13	II. Role of the OCA and purpose of your testimony
14	
15	Q. Please describe the role of the OCA in this proceeding.
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17	A. The OCA is statutorily authorized to advocate on behalf of
18	residential customers of regulated utilities. RSA 363:28, II.
19	Hampstead Area Water Company (HAWC or the Company) serves residential
20	customers in certain areas within the towns of Atkinson, Chester,
21	Danville, East Kingston, Fremont, Hampstead, Kingston, Nottingham,
22	Plaistow, Salem and Sandown.
23	
24	

1 Q. Please describe the purpose of your testimony. 2 3 On behalf of the residential customers of HAWC, I respond to Α. certain aspects of HAWC's original filing as well as certain proposals 4 5 which arose during the discovery phase of this proceeding. I expect 6 that HAWC and/or the Commission Staff will seek consideration of these 7 new proposals in conjunction with the Commission's review of HAWC's 8 original filing. 9 10 III. Response to Company's Original Filing and New Proposals 11 12 Q. Before turning to your concerns about HAWC's original filing and 13 the new proposals, please describe your understanding of how the 14 Commission sets rates. 15 16 The general goal of ratemaking is to account for the relationship Α. 17 among revenues, expenses and rate base as they existed during a test 18 year period. Then, adjustments are made to revenues and expenses for 19 known and measurable changes that occur during the 12 months following 20 the test year. In making proposed adjustments to the Company's 21 request, my main focus is to apply these principles consistently. 22

23

Q. Please summarize the aspects of HAWC's original filing that you
 address in this testimony.

3

4 The OCA is concerned about several issues first raised by HAWC's Α. 5 original filing. Specifically, the OCA's concerns relate to the 6 following issues: the recovery of the costs associated with monthly 7 billing; the recovery of the costs associated with two unproductive 8 wells and certain other rate base additions; the recovery of costs 9 associated with certain affiliate transactions; the existence of 10 unapproved long-term debt; the Company's overall capital structure; 11 the amount included in expenses for fuel; and the Company's practice 12 of entering into contracts for public fire protection service.

13

14 Q. Before turning to your concerns about the issues raised by the 15 original filing, please summarize the new proposals that you will 16 address.

17

18 A. In addition to issues raised by the original filing, the OCA is 19 concerned about several new proposals which arose at the end of March 20 2009. These concerns relate to the following new proposals: the 21 recovery of expenses related to the December 2008 ice storm; the 22 addition to rate base of certain investments in 2008; the existence of 23 unapproved long-term debt related to these 2008 investments; and the

approval of un-filed debt refinancing. These issues first arose after
 the period for discovery by the non-company parties had ended.
 Q. Returning now to your concerns with the Company's original

5 filing, please summarize the OCA's concern about HAWC's recovery of 6 expenses associated with monthly billing.

7

8 HAWC's original filing included adjustments to test year Α. 9 expenses for costs associated with monthly billing. See St. Cyr 10 Direct, Schedule 1A. \$27,456 related to the hiring of an additional 11 full-time employee and \$19,092 related to additional supplies. Id. 12 Although the Company originally expected to switch from quarterly to monthly billing in 2008, the OCA understands that the switch has not 13 occurred yet. Instead, HAWC now anticipates converting to monthly 14 15 billing in June 2009. Also, HAWC no longer anticipates hiring an 16 additional employee. Instead, the work will be performed by three 17 existing Lewis Builders' employees. See Attachment 2, HAWC's response 18 to Staff 2-8 (c).

19

20 Q. What does the OCA recommend to the Commission regarding these 21 expenses?

22

A. The OCA recommends that the Commission not include these expensesfor the purpose of setting rates. These expenses are not appropriate

to include as an adjustment to test year expenses, as they will occur 1 beyond the period of 12-months following the test year. Also, this 2 type of expense does not seem to fall within the scope of permissible 3 step adjustments, as defined by the Commission most recently in DW 08-4 5 070, Re Lakes Region Water Co. Monthly billing is not "necessary for the provision of safe and adequate service," Order 24,925, p. 14; 6 necessary to respond to "deficiencies identified by DES," Id., p. 11; 7 8 or "for larger capital projects which, if not recoverable, would have a detrimental impact on a utility's rate of return." Id. Rather, the 9 10 proposed expenses for monthly billing are consistent with "more of a 11 planned project." Id.

12

13 Q. If the Commission considers allowing the Company to recover the 14 expenses related to monthly billing in a step adjustment, should it 15 also adjust HAWC's rate base?

16

17 A. Yes. If HAWC is allowed to recover its expenses related to 18 conversion to monthly billing through a step adjustment, at that time, 19 the Commission should adjust HAWC's working capital allowance from 20 20.55%, see Attachment 3, St. Cyr Direct, Schedule 3B, to 12.33%. See 21 Attachment 4, HAWC's response to OCA 2-9.

22

23

Q. Please summarize the OCA's concern about HAWC's recovery of the
 costs associated with two unproductive wells.

3

4 The Company proposed adjustments to rate base, accumulated Α. 5 depreciation and depreciation expense related to a well drilled in its 6 Bryant Woods system and a well in its Dearborn Ridge system. See 7 Attachment 5, Direct Testimony of Stephen P. St. Cyr (St. Cyr Direct), 8 p. 2, lines 7-21; Attachment 6, St. Cyr Direct, Schedule 1A, p. 2; 9 Attachment 7, St. Cyr Direct, Schedule 3; and Attachment 8, St. Cyr 10 Direct, Schedule 3A. Neither well has been used to serve customers; 11 the Company concluded that the Bryant Woods well was unproductive in 12 April 2007 and concluded that the Dearborn Ridge well was unproductive 13 in June 2008. See Attachment 9, HAWC's response to Staff 2-13. For 14 this reason, HAWC proposed to recover the costs of these wells over a 15 period of five years, see Attachment 10, HAWC's response to Staff 1-16 13, rather than the 30-year period that HAWC originally proposed when 17 it sought financing for the construction of these wells. See 18 Attachment 11, HAWC's response to OCA 2-11.

19

20 Q. What does the OCA recommend to the Commission regarding these 21 expenses?

22

A. The Commission should allow the proposed increase to rate basefor the two unproductive wells. However, the Commission should

1 require HAWC to recover these costs over a period of thirty years, as 2 the Company originally proposed when it sought approval for the 3 financing associated with these wells.

4

5 Q. Does the OCA have any other concerns about proposed additions to 6 rate base?

7

8 Yes. The Company's filing includes rate base adjustments for Α. 9 \$84,000 related to a Hydraulic System Model and GIS mapping. These 10 items and related financing were the subject of Docket DW 08-033 and Order 24,864. See Attachment 5, St. Cyr Direct, p. 2, lines 10-16. 11 12 However, the Company has stated that neither of these projects is 13 complete and the related costs for both additions to plant and depreciation should be removed from rate base and pro forma test year 14 15 expenses. See Attachment 31, HAWC's response to OCA 3-5. The OCA 16 concurs with the Company's conclusion.

17

Further, the OCA understands that the Company has postponed the SCADA system upgrades for which the Company also requested and received financing approval in Docket DW 08-033. See Attachment 32, HAWC's response to Staff 2-15. Therefore, as with the Hydraulic Model and GIS mapping above, the proposed rate base additions and depreciation related to the SCADA should be removed from the Company's rate request in this docket. See Attachment 5, St. Cyr Direct, p. 2, lines 11-16.

1

Q. Please summarize the OCA's concern about HAWC's recovery of costs
associated with certain affiliate transactions.

4

5 A. HAWC transacts business regularly with its affiliates. These 6 affiliates include Lewis Builders Development, Inc. (LBDI), Lewis 7 Equipment Co., and Atkinson Resort & Country Club. In 2006, 2007 and 8 2008, HAWC paid Lewis Equipment \$6,666.27, \$16,231.38, and \$4,150.51. 9 See Attachment 12, HAWC's response to OCA 3-15, and attachment OCA 3-10 15 re 2006, p. 4; attachment OCA 3-15 re 2007, p. 9; and attachment 11 OCA 3-15 re 2008, p. 4.

12

13 Also, in 2007, HAWC incurred charges of at least \$2,460 related to the 14 services of affiliate Atkinson Resort and Country Club. See 15 Attachment 13, HAWC's response to Staff 2-9 (c), and excerpts from 16 attachment Staff 2-9 (c). See also Attachment 14, HAWC's response to 17 OCA 3-2 (e) (re Atkinson Resort and Country Club services) and 18 Attachment 15, Audit Staff's final report (March 24, 2009), p. 20 19 ("Atkinson Resort, a subsidiary of Lewis Builders, has provided off-20 hours telephone answering services for [HAWC] since September 2003"). 21 However, only one affiliate agreement, between HAWC and LBDI, is on 22 file with the Commission. See Attachment 16, Audit Staff's final 23 report, p. 16, and Audit Issue 17; and Attachment 17, HAWC's response 24 to OCA 1-10, and attachment OCA 1-10.

1 Also, the affiliate agreement between HAWC and LBDI does not cover 2 certain services for which HAWC proposes to increase its expenses for 3 future rates. More specifically, HAWC proposes to adjust its test 4 year expenses by \$5,833 for services rendered by a new IT employee of 5 6 LBDI. See Attachment 6, St. Cyr Direct, Schedule 1A, p. 1. HAWC, however, acknowledges that these services are not included in its 7 existing affiliate contract with LBDI. See Attachment 18, HAWC's 8 response to OCA 3-3. See also, Attachment 16, Audit Staff's final 9 - 10 report, p. 16, and Audit Issue 17, p. 43. 11 12 What does the OCA recommend to the Commission regarding these Q. 13 expenses? 14 15 Although the Commission could disallow recovery of these Α. 16 expenses, see RSA 366:4, the OCA recommends only that the Commission require, within 30 days of its order, that HAWC file, pursuant to RSA 17 18 366:3, for approval an amended affiliate agreement with LBDI, reflecting the IT services, as well as new affiliate agreements with 19 20 Lewis Equipment Co. and Atkinson Resort & Country Club. 21 Does the OCA have an opinion as to whether HAWC needs to file an 22 Q. 23 affiliate agreement with its other affiliate, Lewis Builders, Inc. 24 too?

1

2 The OCA does not have enough information to formulate an Α. No. 3 opinion as to whether the Commission should require HAWC to also file 4 an affiliate agreement with Lewis Builders, Inc. The payments made to 5 Lewis Builders may be related to payments on HAWC's long-term debt. 6 However, the OCA is not certain of this, and there is no information 7 in the record, or in the Company's responses to discovery to know this 8 for sure. 9 10 Q. Please summarize the OCA's concern about HAWC's unapproved long-11 term debt. 12 13 Α. The OCA's concern relates to the Company's Accounts Payable to 14 Associated Companies. The year-end balance at the end of the test 15 year for payables to LBDI was (\$990,052). See Attachment 19, HAWC's 16 response to OCA 1-21 (a), and attachment OCA 1-21 (a), p. 6. See also 17 Attachment 20, Audit Staff's final report, p. 2. Of this total, 18 "\$48,708 dates to activity in 2004 and represents 5% of the total 19 outstanding balance[;] \$427,477 dates to activity in 2005 and 20 represents 43% of the total outstanding balance[; and] \$238,032 dates 21 to activity in 2006 and represents 24% of the total outstanding 22 balance." Id. In other words, "72% of the entire amount owed to Lewis Builders Development is over one year past due." Id. The year-23 24 end balance of payables owed to LBDI at the end of 2008 was

1 \$1,090,939.43. See Attachment 21, HAWC's response to OCA 2-16 (b), 2 and attachment 2-16 (b), p. 9.

3

As Audit Staff recognized, RSA 369 requires Commission approval of
debt payable more than 12 months after its issuance. See Attachment
22, Audit Staff's final report, Audit Issue #1, pp. 24-25; and RSA
369:1. Therefore, all amounts payable to LBDI presently older than 12
months should be approved by the Commission as long-term debt. Id.

10 Q. What does the OCA recommend to the Commission regarding this 11 issue?

12

13 The OCA recommends that the Commission require HAWC to take one Α. of two actions. Either, the Commission could require HAWC to file, 14 15 within 30 days of its order, a petition pursuant to RSA 369:1, 16 requesting approval of the total of all amounts owed to LBDI as of June 1, 2009. Although some of this amount may be less than 12 months 17 18 old, HAWC's current plan to pay its accounts payable to LBDI "as cash 19 flow permits," see Attachment 21, HAWC's response to OCA 2-17, does 20 not engender confidence in the OCA that these shorter-term payables 21 will be paid before they reach the age requiring Commission approval. 22 Thus, retiring these shorter-term debts now will allow HAWC to avoid 23 having to make additional long-term debt filings with the Commission. 24 The other alternative would require an equity infusion and is

1 discussed in conjunction with the next issue, the Company's overall 2 capital structure.

3

Q. Please summarize the OCA's concern about the Company's overall
 capital structure.

6

7 Α. The Company's filing shows its capital structure at the end of 8 the test year to be comprised of 109.7% long term debt and -9.7% total 9 equity. See Attachment 23, St. Cyr Direct, Schedule 2, p. 2. Also, 10 the Company states that its "overall capital structure is more 11 weighted to debt than it would prefer." See Attachment 24, HAWC's Petition for Permanent Rates, p. 3, paragraph 10. The OCA shares this 12 13 concern. The Company, in this rate proceeding, however, does not 14 propose anything which would significantly change this capital 15 structure. The OCA acknowledges that generally, debt is less 16 expensive than equity, and, therefore, a capital structure which 17 favors debt may be more advantageous to ratepayers. The OCA is not 18 confident, however, that a structure comprised of 109.7% debt is 19 demonstrative of a healthy Company which can continue to provide safe 20 and adequate service to its customers.

21

22 Q. What does the OCA recommend to the Commission regarding this 23 issue?

24

I recommend the Commission direct the Company to address its 1 Α. 2 capital structure by providing a written plan within six months of the 3 date of the final order detailing how the Company proposes to 4 transition, over a reasonable period of time, to a capital structure 5 more in line with the norm for regulated water utilities. One way the 6 Company might seek to make significant progress to address this issue 7 is by converting all or some of the overdue outstanding accounts 8 payable (roughly \$1 million) to affiliates into a capital contribution . 9 and thus equity. As mentioned above, this equity conversion could be 10 in lieu of the Company seeking approval pursuant to RSA 369:1 for 11 approval of this debt.

12

Q. Please summarize the OCA's concern about the Company's pro forma
increase for fuel costs.

15

16 The Company's original filling contains a proposed pro forma Α. 17 increase of \$4,412 for gasoline costs to 2007 test year expenses for 18 increased fuel costs during the 12 months following the test year. See 19 Attachment 25, St. Cyr Direct, p. 9, lines 12-17. The Company spent 20 \$13,568 for approximately 4,400 gallons of gasoline during the test 21 year. Id. Fuel costs have now dropped significantly from the record 22 high levels seen during mid-2008. Therefore, the Company's pro forma 23 increase for fuel prices is not necessary.

24

1 Q. What does the OCA recommend to the Commission regarding this 2 issue?

3

4 Α. The OCA recommends that the Commission deny the Company's 5 proposed pro forma increase for fuel costs, and only allow the Company 6 to collect the amount it spent for gasoline during the test year. 7 Although fuel prices in late 2008 were lower than those in 2007 and 8 much of 2008, I do not recommend any downward adjustment to test-year 9 expenses. Such a proposal would effectively annualize changes that 10 occurred late in the twelve months after the test year and is contrary 11 to Commission policy and practice to allow adjustments for known and 12 measurable changes occurring within that post test-year period.

13

14 Q. Please summarize the OCA's concern about the Company's practice 15 of entering into contracts for public fire protection service.

16

17 The Commission approved public fire protection rates in DW 06-Α. 18 105. See Order No. 24,747 (May 4, 2007). Specifically, the 19 Commission authorized the Company to revise its tariff to provide for 20 annual fees of \$200.00 per hydrant and \$2,000 for availability. Id. 21 at pp. 4-5, and p. 8. See also Attachment 26, HAWC response to OCA 3-22 10. Notwithstanding and subsequent to this order, HAWC has allowed 23 its public fire protection services to Hampstead to be governed by a 24 contract with the town of Hampstead with rates different than those is

1	its tariff. See Attachment 27, HAWC's response to OCA 2-6, and
2	attachment OCA 2-6; and Attachment 28, HAWC's response to Staff 3-1
• 3	(c), and Attachment Staff 3-1(c). See also Attachment 29, HAWC's
4	response to Staff 1-20. Additionally, in discovery, HAWC indicated
5	that it planned to execute a new contract with Hampstead for 2009.
6	See Attachment 27, HAWC's response to OCA 2-6, and attachment OCA 2-6,
7	pp. 4-5.
8	
9	Q. What does the OCA recommend to the Commission regarding this
10	issue?
11	
12	A. The OCA has expressed its concern to the Company during technical
13	conferences, and, based on the Company's response, expects the Company
14	to discontinue its practice of entering into contracts for public fire
15	protection. As a result, the OCA does not recommend that the
16	Commission take any action on this issue at this time.
17	
18	Q. Does that complete your discussion of issues contained in the
19	Company's original filing?
20	
21	A. Yes it does. Now I would like to discuss the OCA's concerns
22	about some of the Company's more recent proposals as I indicated
23	earlier.
24	

1 Q. Please summarize the OCA's concern about the recent proposal that 2 the Company recover expenses related to the December 2008 ice storm. 3 4 In March, the Company asked the parties to consider allowing it Α. 5 to recover costs associated with the December 2008 ice storm. See 6 Attachment 30, HAWC's email and summary of new items for consideration 7 dated March 30, 2008, p. 2. 8 9 What does the OCA recommend to the Commission regarding this Q. 10 issue? 11 12 Given the timing of the Company's proposal, following the Α. 13 conclusion of discovery on the Company's filing, we have not had an 14 opportunity to investigate these expenses in order to assure ourselves 15 that these costs are just, reasonable and prudently incurred. 16 Therefore, we recommend that the Commission not consider them for the 17 purpose of setting rates. 18 19 Ο. Please summarize the OCA's concern about the recent proposal that 20 additions to rate base in 2008 be considered in setting rates. 21 22 Α. Also in March, the Company proposed to increase rate base and expenses for certain additions to plant in 2008. See Attachment 30, 23 24 HAWC's email and summary of new items for consideration dated March

30, 2008, p. 2. The additions and retirements to plant amounted to
 \$94,232 and \$8,470, respectively. Id.

3

4 Q. What does the OCA recommend to the Commission regarding this 5 issue?

6

7 A. Typically, the Commission sets rates based upon rate base in
8 service during the test year. The test year in this case is 2007.
9 Consequently, it is not appropriate to consider these additions to
10 rate base, and associated expenses, for the purpose of setting
11 permanent rates.

12

13 If Commission considers allowing the Company to recover these costs through a step adjustment, the OCA recommends that the Commission 14 review such a request in accord with its recent decision in DW 08-070, 15 Re Lakes Region Water Co. See Order 24,925 (December 30, 2008). As 16 discussed earlier with regard to the monthly billing proposal, the 17 18 expenditures must be "necessary for the provision of safe and adequate 19 service," Order 24,925, p. 14; necessary to respond to "deficiencies identified by DES," Id., p. 11; or "for larger capital projects which, 20 21 if not recoverable, would have a detrimental impact on a utility's 22 rate of return." Id.

23

1 Again, because of the timing of the Company's proposal, the OCA has 2 not had an adequate opportunity to assure itself that the 2008 3 additions to plant fall within the permissible scope of a step 4 adjustment. Moreover, we have not had an opportunity to investigate 5 these investments or expenses in order to assure ourselves that the 6 associated costs are just, reasonable and prudently incurred, or that 7 the plant is used and useful. Therefore, we recommend that the 8 Commission not consider these investments and expenses for the purpose 9 of setting rates.

10

11 Q. Please summarize the OCA's concern about the "2008 Promissory 12 Note."

13

14 Α. At the end of March 2009, the Company provided the parties with a 15 "2008 Additions Promissory Note" between HAWC and LBDI. See 16 Attachment 30, HAWC's email and summary of new items for consideration 17 dated March 30, 2008, pp. 1 and 4. The proposed term of the note is 18 20 years and the proposed principal corresponds to the amount of the 19 2008 additions to plant proposed by the Company for inclusion in rate base, \$94,232. Id. To be clear, this "2008 Additions Promissory Note" 20 21 is not the debt, or related to any of the uses for the debt, that the 22 Commission considered and approved in DW 08-033 (Order 24,864), which 23 the Company refers to in its pre-filed testimony. See Pre-filed 24 Direct Testimony of Stephen P. St. Cyr, p. 2, lines 10-21. Unlike the

financing in DW 08-033, which related to other plant investment in 1 2008, see Attachment 5, St. Cyr Direct Testimony, p. 2, lines 10-16, 2 the "2008 Additions Promissory Note" has not yet been filed by the 3 Company or approved by the Commission. The OCA is concerned that the 4 5 Company has already borrowed and spent this money prior to seeking approval from the Commission to incur this long-term debt. 6 7 What does the OCA recommend to the Commission regarding this 8 Q. 9 issue? 10 The Commission should require the Company to file, within 30 days 11 Α. 12 of its order, a petition pursuant to RSA 369:1 for approval of this debt. Also, the Commission should not consider this unapproved debt, 13 14 or the expenses associated with this unapproved debt, for purposes of 15 setting rates in this case. 16 Please summarize the OCA's concern about the Company's recent 17 Q. 18 proposal to refinance a certain portion of its long-term debt. 19 20 Also in March 2009, the Company sought feedback from the parties Α. 21 about refinancing some of its long-term debt owed to Lewis Builders and LBDI. See Attachment 30, HAWC's email and summary of new items 22 for consideration dated March 30, 2008, p. 3. Although the OCA is 23 pleased that the Company is taking steps to refinance some of its 24

1 long-term debt at a lower interest rate, which would be beneficial to 2 ratepayers, RSA 369:1 requires the Company to follow a certain process 3 before it can proceed with the refinancing. Also, until that long-4 term debt is approved by the Commission, it should not be considered 5 for the purpose of setting rates.

6

7 Q. What does the OCA recommend to the Commission regarding this 8 issue?

9

10 A. The OCA recommends that the Commission direct the Company to 11 file, within 30 days of its order, a petition pursuant to RSA 369:1 12 for approval of the proposed refinancing loan. The OCA also recommends 13 that the terms of the refinancing not be considered for the purpose of 14 setting rates until it is approved by the Commission.

15

16 Q. Before concluding your testimony, do you have any final comments? 17

18 A. Yes. My testimony is based upon issues known to me at this time, 19 which are not confidential. The OCA has participated in settlement 20 discussions with the parties, and the content of these discussions 21 (and the concerns that the OCA may have about the issues discussed) 22 are confidential unless and until a settlement agreement is filed with 23 the Commission. To the extent that additional issues arise or become

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1 public following the filing of my testimony, I reserve my right to 2 comment on these at a later time. 3 4 Q. Does this conclude your testimony? 5 6 A. Yes. 7 8

Qualifications of Stephen R. Eckberg

My name is Stephen R. Eckberg. I am employed as a Utility Analyst with the Office of Consumer Advocate (OCA), where I have worked since 2007. My business address is 21 S. Fruit Street, Suite 18, Concord, New Hampshire 03301.

I earned a B.S. in Meteorology from the State University of New York at Oswego in 1978, and an M.S. in Statistics from the University of Southern Maine in 1994.

After receiving my M.S., I was employed as an analyst in the Boston office of Hagler Bailly, Inc, a consulting firm working with regulated utilities to perform evaluations of energy efficiency and demand-side management programs.

From 2000 through 2003, I was employed at the NH Governor's Office of Energy and Community Services (now the Office of Energy and Planning) as the Director of the Weatherization Assistance Program. Most recently, I was employed at Belknap-Merrimack Community Action Agency as the Statewide Program Administrator of the NH Electric Assistance Program (EAP). In that capacity, I presented testimony before this Commission in dockets related to the design, implementation and management of the EAP. I have also testified before Committees of the New Hampshire Legislature on issues related to energy efficiency and low income electric assistance.

In my work for the OCA, I have testified jointly with Kenneth E. Traum, Assistant Consumer Advocate, in DG 08-048, Unitil Corporation

and Northern Utilities, Inc. Joint Petition for Approval of Stock Acquisition, in DW 08-070, Lakes Region Water Company Petition for Financing and Step Increases. I have also entered testimony in DW 08-073, Pennichuck Water Works, Inc. Petition for Rate Increase.

I am a member of the American Statistical Association. I have attended regulatory training at New Mexico State University's Center for Public Utilities, and I participate in committees of the National Association of State Consumer Advocates (NASUCA) on behalf of the OCA.

b) See Attached PSNH and National Grid pages 1&2. (to save paper we have not included the PSNH customer information page 3)

<u>Staff 2-8</u>

Regarding Customer Records and Collection Cost Adjustment:

- a) The Company's 2007 NHPUC Annual Report shows a \$14,189 increase in Account # 903 from 2006 which was explained as ". . . more time (spent) pursuing customers with past due balances."
 - i) Please provide further explanation with regard to the actions undertaken by the Company during the test year in this regard.
 - ii) Is it the Company's expectation to incur this magnitude of expense relative to the pursuit of past due balances in subsequent years? Please explain.
- b) The Company's 2007 NHPUC Annual Report shows that Account # 904, Uncollectible Accounts, increased by \$8,791 from 2006 with the explanation that "The Company wrote off some long overdue customer balances."
 - i) Were these write-offs related to the steps undertaken by the Company during the test year in its pursuit of past due balances?
 - ii) Is it the Company's expectation to incur this magnitude of accounts receivable write-offs in subsequent years? Please explain.
 - iii) Please provide summaries of the Company's accounts receivable aging reports as of 12/31/06 and 12/31/07.

c) Has the Company hired the additional full-time individual relative to its switch from quarterly billing to monthly billing?

- i. If yes, please provide the date of hire as well as the agreed upon annual salary and benefits amounts.
- ii. If no, please indicate when the Company anticipates making this hiring.
- d) Please provide a detailed job description for the anticipated new full-time position.
- e) Please indicate the salary portion and the benefits portion of the \$27,456 adjustment amount indicated in the Company's filing as well as explain how these respective amounts were determined.
- f) With regard to the individual who formerly performed the customer records and collection function; will this individual's duties be diminished in any way subsequent to the hiring of the new full-time individual? Please explain.
- g) Will either the individual who formerly performed the customer records and collection function or the new full-time individual also perform duties for any of HAWC's affiliates? Please explain and if yes, please indicate the amount of time this is anticipated to be?

ANSWER:

a)

- i) In previous years, the Company would send disconnect notices to past due customers approximately once per month. The Company also had the customer service person handle all customer payment arrangements by herself with little oversight. During the test year the Company sent disconnect notices to customers once a week. It also began sending monthly statements to customers with past due balances. In the past the customers only received their quarterly bill. No statements were sent in the other 2 months. The Company also started having monthly receivables meetings to review all customers under payment arrangements. At these monthly meetings are the 2 customer service people (Amy and Judy) and the controller (John). Chris Lewis Morse (owner) also attends some of the meetings (Chris' time is not charged her time is handled through the Management Contract).
- ii) Yes, we expect this to continue in future years. The Company does not consider the amount of time now spent on collections to be excessive. The Company considers the amount of time spent on collections in previous years to be insufficient. This can be seen in the decrease in receivables, past due receivables and number of outstanding accounts. The Company started tracking receivable aging in 2007 (see attached). During 2007, the average outstanding A\R balance was \$153,234, with an average outstanding past due amount of \$76,482 and an average of 1,239 customers with outstanding balances. For 2008 these numbers decreased by 28% to 53% Average A\R Balance = \$103,098, Average Outstanding Past Due = \$43,431 and Average # of Customers with Outstanding Balances = \$90

b)

- i) No, they were written off because the Company determined that they were uncollectable.
- ii) The Company would like to say no but there is no way it can give a good estimate.
- iii) Enclosed is the detailed aging report as of 12/31/07. Please note that the final figures shown are \$189.92 different from the 12/31/07 financial statement. This is due to miscellaneous adjustments and/or credits made after year end. There is not an available detailed aging report as of 12/31/06. The Company switched to a new software program as of 1/1/07 and no longer has access to the old software to run the report. The summary aging numbers for the month ends of 2007 and 2008 are shown as an attachment to Staff 2-8 a) ii).

c) No.

- i) Not applicable.
- ii) The Company expects that the job will be filled by employees currently on the payroll of Lewis Builders. Angela Crowell (receptionist), Julie Lockard (payroll clerk) and Judy Armstrong (secretary) currently do work for HAWC. Any hours currently spent on HAWC work is billed by Lewis Builders to HAWC on a monthly basis. The Company anticipates that these 3 people will perform the extra work necessitated with going to monthly invoicing.
- d) The job duties will include, but be limited to, reading customer meters, preparing customer billings, taking phone calls from customers, entering customer deposits into the computer, making bank deposits, resolving customer inquiries and disputes, updating customer records, preparing work orders, filing, maintaining and updating CPR's, and handling payment arrangements with customers.
- e) The Company estimates the salary to be \$24,960 and the taxes\benefits portion to be \$2,496.
- f) No, the individual's duties will not diminish. In fact, the Company anticipates that there will be more work. With the switch from quarterly to monthly billing, the Company expects a tripling (from 4 to 12 billings per year) of the amount of work associated with certain tasks, i.e., reading meters, preparing bills, processing payments, etc.
- g) As stated in 2-8 c) ii) above the Company expects that the work will be performed by 3 current employees of Lewis Builders. Any work performed for HAWC will be billed on a monthly basis to HAWC. The current HAWC customer service person acts as the backup person for Lewis Builders' Property Manager when she is not available due to vacations, sickness, etc. In the reverse situation the Lewis Builders' Property Manager acts as the backup to HAWC's current customer service person when she is not available due to vacations, sickness, etc. This situation is not expected to change in the future.

<u>Staff 2-9</u>

Regarding Office Supplies and Expense Adjustment: The Company's 2007 NHPUC Annual Report shows that Account # 921 increased by \$24,263 from 2006 which was explained as, "The new billing software created a need for new invoices and billing related supplies plus the costs of the annual service agreement."

- a) What is the cost of the annual service agreement for the new billing software?
- b) Since it appears that the test year expenses contained in this account are a mixture of costs related to both the replaced billing software as well as the new billing software, should not there be recorded a pro-forma adjustment to remove the costs related to the replaced billing software, i.e., replaced invoices, billing related supplies, service agreement, etc? Please explain.

Hampstead Area Water Company

Schedule 3B

Working Capital

	2007 Proforma <u>Amount</u>	2007 Actual <u>Amount</u>	2006 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$898,110	\$828,524	\$742,733
75/365	20.55%	20.55%	<u>20.55%</u>
Working Capital	<u>\$184,562</u>	<u>\$170,262</u>	<u>\$152,632</u>

New Hampshire Public Utilities Commission, Docket No. DW 08-065 OCA Data Requests to HAWC Set 2 January 14, 2009

9. Regarding the response to OCA 1-3. The Company states that it is requesting to implement monthly billing cycles. Does the Company's petition include an adjustment to Cash Working Capital to correspond with the proposed change to monthly billing?

<u>ANSWER</u>: No. The cash working capital schedule should be adjusted to reflect 12.33% instead of 20.55%.

10. Regarding the response to OCA 1-5. Please explain the Company's understanding of "the standard approach" to cash working capital as referred to in this response.

<u>ANSWER</u>: The "standard approach" recognizes that expenses are incurred throughout a period before a Company is able to bill and collect funds from customers for those expenses.

11. Regarding the response to OCA 1-15(a). What is the basis for the Company's belief that a five year depreciation period is appropriate for the wells at Bryant Woods and Dearborn Ridge?

ANSWER: The Company is using a 5 year period, which is the same period that the Commission approved for the hydrology study in DW 06-104. The Company initially used 30 years (the PUC recommended number of years for wells and springs) for the Bryant Woods and Dearborn Ridge wells. Subsequently, the Company has proposed a 5 year period because the wells are unproductive and have been abandoned. The Company has no present plans to develop these wells. Arguably, the Company should write off the expenditures and recover such expenditures over a shorter period of time. The Company believes that 5 year recovery period is fair and reasonable.

12. Please provide a copy of SPS-3 from docket DW 08-088 referred to in response to OCA 1-16.

ANSWER: See attached.

13. Please explain how it is possible for the Company's capital structure to be comprised of 106.46% long term debt and -6.46% equity.

ANSWER: It is possible due to the accumulation of past net losses. In recent years the Company's owner has put in additional paid in capital, which has reduced the negative equity position. The Company has also pursued and achieved higher rates and revenues to either reduce or eliminate net losses.

14. Regarding the response to Staff 1-17(a). The Schedule attached to this response shows 2 note amounts of \$48,597 and \$84,000 from lender LBDI pursuant to Commission Order 24,864. As shown on the Schedule, the notes both carry an interest rate of 8.50%. Order 24,864 at page 2, states that the initial interest rate on these notes should be 7.50%. Please explain this difference.

1		preparation of financial statement and tax returns. St. Cyr & Associates assist the
2		Company in various regulatory filings including expansion of its franchise,
3		financing of construction projects and adjusting rates. It has been engaged to
4		prepare this rate filing including the various exhibits, supporting schedules and
5		written testimony.
6	Q.	What is the purpose of your testimony?
7	А.	The purpose of my testimony is to support the Company's efforts to increase rates
8		to its customers so as to reflect in rates its 2008 additions to plant and its 2008
9		adjustments to expenses.
10	Q.	Does the Company have PUC approval of the financing for the 2008 additions?
11	A.	On March 4, 2008 the Company filed a petition requesting PUC approval to
12		finance the purchase and installation of SCADA, the development of a water
13		system model and a system wide geographic information system (GIS) and the
14		construction of additional wells amounting to \$165,329. The Company's request
15		is subject to PUC docket DW 08-033, which was granted by the Commission's
16		Order 24,864 on June 20, 2008.
17	Q.	How does the 2008 Lewis financing impact this rate filing?
18	А.	The Company has proformed the impact of the 2008 Lewis financing into the rate
19		filing. The plant additions and the related depreciation have been added to rate
20		base. The loan amounts and related interest have been added to the long term
21		debt.
22	Q.	In addition to the 2008 Lewis financing, is there anything else that you would like
23		to address before you address the rate filing and the rate schedules?

DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 6

	Schedule 1A Page 2 of 3
	rayezvij
Miscellaneous Expenses	
2007 Test Year Proforma 2007 Test Year Actual	\$1,000
Proforma Adjustment	<u>-2,322</u>
r roronna Aujustinent	<u>\$3,322</u>
To adjust test year expenses for the restoration of annual miscellaneous expenses (and the elimination of a one time adjustment in 2007)	
Salaries and Wages	
2007 Test Year Proforma	100 00CP
2007 Test Year Actual	\$200,391 <u>197,235</u>
Proforma Adjustment	<u>\$3,156</u>
To adjust test year expenses for various adjustments to salaries and wages	
Vehicle Expenses	
2007 Test Year Proforma	AA 1 - - -
2007 Test Year Actual	\$24,665
Proforma Adjustment	20,253
To adjust test year expenses for \$4.00 per gallon of gas	<u>\$4,412</u>
Total Proforma Adjustments to Operating and Maintenance Expenses	<u>\$69,586</u>
Depreciation Expenses	atanin ana ana ana ana ana ana ana ana ana
2008 Additions to Plant	
2007 Test Year Proforma	
2007 Test Year Actual	\$22,674
Proforma Adjustment	<u>0</u>
To adjust test year expenses for annual depreciation expenses associated with the 2008 additi	<u>\$22,674</u>
	ons
Taxes other than Income	
State Utility Property Taxes	
2007 Test Year Proforma	\$1,016
2007 Test Year Actual	ф1,010 О
Proforma Adjustment	<u>\$1,016</u>
o adjust test year expenses for the increase in State Utility Property Taxes associated with the	3
2008 additions to plant	
Aunicipal Property Taxes	
007 Test Year Proforma	\$2,580
007 Test Year Actual	φ <u>2,000</u> Π
roforma Adjustment	<u>\$2,580</u>
o adjust test year expenses for the increase in Municipal Property Taxes associated with the	
008 additions to plant	
otal Proforma Adjustments to Taxes other than Income	**
	<u>\$3,596</u>

Hampstead Area Water Company

Schedule 3

Rate Base

Line No.	Account Title (a)	December 2007 Balance (b)	December 2006 Balance (c)	Actual Beg/End Avg Bal (d)	2008 Proforma Adjustments (e)	Proforma Beg/End Avg Bal (f)
	Plant in Service	\$10,560,296	\$10,392,913	\$10,476.605	\$163,039	\$10,639,644
2	Less: Accumulated Depreciation	<u>(2,464,572)</u>	<u>(2,152,162)</u>	(2,308,367)	<u>(11,337)</u>	<u>(2,319,704)</u>
3	Net Utility Plant	8,095,724	\$8,240,751	\$8,168,238	\$151,702	\$8,319,940
4	Cash Working Capital	170,262	152,632	170,262	14,300	184,562
5	Material and Supplies	0	0	0		0
6	Prepayments	28,977	29,638	29,308		29,308
.7	Accumulated Deferred Income Taxes - Assets	26,227	27,520	26,874		26,874
8	Net Contribution in Aid of Construction	<u>(4,678,605)</u>	<u>(4,847,209)</u>	(4,762,907)		<u>(4,762,907)</u>
11	Total Rate Base	<u>\$3,642,585</u>	<u>\$3,603,332</u>	<u>\$3,631,773</u>	<u>\$166,002</u>	<u>3,797,775</u>

Hampstead Area Water Company	Schedule 3A		
Rate Base Adjustments			
Wells & Springs - Hydrolic Study & GIS Wells & Springs - Bryant Woods & Dearborn Ridge Pumping Equipment - SCADA Total Additions to Plant	\$84,000 30,442 <u>48,597</u> \$163,039		
Less: Accumulated Depreciation	<u>11,337</u>		
Net Plant	<u>\$151,702</u>		

Woods and Dearborn Ridge wells. Subsequently, the Company has proposed a 5 year period because the wells are unproductive and have been abandoned. The Company has no present plans to develop these wells. Arguably, the Company should write off the expenditures and recover such expenditures over a shorter period of time. The Company believes that 5 year recovery period is fair and reasonable. The Company is using 10 years (the PUC recommended number of years for costs reflected in the pumping equipment account) for the SCADA. The Company is using 10 year for existing SCADA systems.

Staff 2-13

Regarding response to Staff Data Request 1-13:

- a) Please provide a brief narrative with regard to the wells at Bryant Woods and Dearborn Ridge which explains the following:
 - i) The Company's decision making process for drilling these wells. -
 - ii) The Company's conclusion that both wells are unproductive and when this conclusion was made with respect to each well.
- b) Please explain and justify the Company's proposal to "depreciate" these wells over a period of five years.

ANSWER:

a)

- The Bryant Woods well was drilled due to very favorable terms with the i) NHDES in regards to permitting a replacement well. Typically when requesting a replacement well from DES you are required to abandon the well in which you are replacing. DES allowed HAWC to waive the requirement for HAWC to abandon the existing well that the new well was "replacing". Therefore we would be allowed to add an additional source to help regain capacity (up to 40 GPM) at the Bryant Woods well field. During the drilling of the well it was discovered that there was little to no water available. Due to declining yield in the existing Dearborn Ridge well the new well was drilled to replace the existing Dearborn Ridge well. HAWC performed a pumping test on the well and received a conditional approval on the new replacement well. Due to the minimal yield of the well HAWC enhanced the new well through hydrofracting. Some time after hydrofracting the new well it was discovered that the original Dearborn well benefited from the enhancement of the new well. This allowed HAWC to rescind the replacement well application and continue using the old Dearborn well. Ultimately this benefited the company greatly because the terms of the replacement well conditional approval would have been very costly to adhere to.
- ii) The reasons for concluding that both wells were unproductive are stated in the previous response. The Bryant woods replacement well was

concluded to be unproductive in April of 2007. The Dearborn Ridge well was concluded to be unproductive in June of 2008.

b) See response to 2-12b.

<u>Staff 2-14</u>

Regarding response to Staff Data Request 1-14:

- a) Please provide copies of the Company's 2008 municipal property tax bills received subsequent to its response to Staff DR 1-14.
- b) Please provide a copy of the Company's 2008 State Utility Property Tax Return.
- c) Please provide copies of the Company's 2007 and 2008 detailed property assessment reports compiled by the New Hampshire Department of Revenue Administration.

ANSWER:

- a) See attached.
- b) See attached. The increase should be considered as an adjustment to this rate case. The Company is meeting with the NH DRA to review this bill and possibly file for an abatement.
- c) See attached.

Staff 2-15

Regarding the DW 08-033 financing:

- a) Please describe the current status of the SCADA system upgrades, the hydraulic system model and the GIS water system mapping.
- b) For any and all of the aforementioned projects that have been completed, please provide a detailed final cost analysis.
- c) To the extent any of the above projects have been deferred, please explain why.
- d) If executed, please provide copies of the promissory notes associated with: i) the SCADA system upgrades, ii) the hydraulic study and GIS model, and iii) the two Atkinson wells at Bryant Woods and Dearborn Ridge.

ANSWER:

- a) The SCADA upgrades were put out to bid and the Company has received two quotes. The company has not made a decision on how to move forward. The hydraulic system model has been put on hold until the Atkinson and Hampstead interconnection moves forward. The GIS mapping has been put on hold indefinitely.
- b) Not applicable.

<u>Staff 1-12</u>

Regarding Vehicle Expense Adjustment:

Please provide a detailed analysis of fuel expense for the period from July 2007 through June 2008 which substantiates the 4,495 gallons used by the Company during that period of time as well as shows the actual cost incurred relative to that usage during that timeframe.

Answer: See attached.

<u>Staff 1-13</u>

Regarding Wells at Bryant Woods and Dearborn Ridge:

- a) Please indicate the respective dates that each well began providing service to the Company's customers.
- b) The Company's filing in DW 08-033 indicated that the combined cost of these wells was \$32,733 which is \$2,291 higher than the amount indicated in the instant docket. Please explain this difference and please provide a current detailed cost schedule for each well.
- c) Please provide copies of the final approvals received from NH DES for the respective wells.
- Answer: a) The construction of both wells is completed. Regrettably, both wells are unproductive and were not placed in service. The Company has no present plans to drill additional wells at Bryant Woods and Dearborn Ridge. The Company believes that such costs should be recovered over 5 year period. As such, the proforma adjustment to accumulated depreciation and the proforma adjustment to depreciation expense needs to be adjusted. The new proforma adjustment to accumulated depreciation would be \$3,044 (\$30,442 / 5 / 2). The new proforma adjustment to depreciation expense needs would be \$6,088 (\$30,442 / 5).
 - b) Final cost for Dearborn came in less see attached.
 - c) NA none received

Staff 1-14

Regarding Property Tax Expense:

- a) Please provide copies of all 2007 property tax bills received by the Company.
- b) Please provide copies of all 2008 property tax bills received thus far by the Company.
- c) Please provide a copy of the Company's State Utility Property Tax Return for 2007 as well as a copy of the NH Department of Revenue Administration's 2007 assessment of the Company.

Answer: a) see attached.

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New Hampshire Public Utilities Commission, Docket No. DW 08-065 OCA Data Requests to HAWC Set 2

January 14, 2009

9. Regarding the response to OCA 1-3. The Company states that it is requesting to implement monthly billing cycles. Does the Company's petition include an adjustment to Cash Working Capital to correspond with the proposed change to monthly billing?

<u>ANSWER</u>: No. The cash working capital schedule should be adjusted to reflect 12.33% instead of 20.55%.

10. Regarding the response to OCA 1-5. Please explain the Company's understanding of "the standard approach" to cash working capital as referred to in this response.

<u>ANSWER</u>: The "standard approach" recognizes that expenses are incurred throughout a period before a Company is able to bill and collect funds from customers for those expenses.

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12. Please provide a copy of SPS-3 from docket DW 08-088 referred to in response to OCA 1-16.

ANSWER: See attached.

13. Please explain how it is possible for the Company's capital structure to be comprised of 106.46% long term debt and -6.46% equity.

ANSWER: It is possible due to the accumulation of past net losses. In recent years the Company's owner has put in additional paid in capital, which has reduced the negative equity position. The Company has also pursued and achieved higher rates and revenues to either reduce or eliminate net losses.

14. Regarding the response to Staff 1-17(a). The Schedule attached to this response shows 2 note amounts of \$48,597 and \$84,000 from lender LBDI pursuant to Commission Order 24,864. As shown on the Schedule, the notes both carry an interest rate of 8.50%. Order 24,864 at page 2, states that the initial interest rate on these notes should be 7.50%. Please explain this difference.

New Hampshire Public Utilities Commission, Docket No. DW 08-065 Definitions and Instructions OCA Data Requests to HAWC Set 3 February 25, 2009

See attached.

HAMPSTEAD AREA WATER COMPANY, INC. DW 08-065 ANSWERS TO OCA DATA REQUESTS - SET 3 PERMANENT RATES

Date i OCA 3	request received: 02-25-09	,	onse: 03-11-09 John Sullivan
15.	Regarding the responses to OCA 1-21(a) and OCA 2-16 details on all payments made by the Company to Lewis I the "Accounts Payable to Associated Companies (233)" 2007, and 2008.	(a) and (b). Ple Builders and oth	ease provide er affiliates on

RESPONSE:

2006

							2
	Bank	Check	Original Invoice	A manusch			Current
Invoice	Account	Check Date	Amount	Amount Paid	Discount	Misc. Ded.	Invoice
		- Butt	AllOunc	Pald	Taken	Applied	Balance
LEWISDEV	Lewis Builders Dev	velopment Inc					
3804	CHECKING	20341 03/01/2006	1,607.00	1,607.00			
3805	CHECKING	20341 03/01/2006	67.50	67.50			
3806	CHECKING	20341 03/01/2006	54.00	54.00			
3807	CHECKING	20341 03/01/2006	13.50	13.50			
3808	CHECKING	20341 03/01/2006	731.50	731.50			
3809	CHECKING	20341 03/01/2006	351.00	351.00			
3810	CHECKING	20341 03/01/2006	135.00	135.00			
3900	CHECKING	20341 03/01/2006	749.25	749.25			
3902	CHECKING	20341 03/01/2006	784.89	784.89			
3903	CHECKING	20341 03/01/2006	134.63	134.63			
3904	CHECKING	20341 03/01/2006	51.00	51.00			
3948	CHECKING	20341 03/01/2006	344.25	344.25			
3951	CHECKING	20341 03/01/2006	76.50	76.50			
4015	CHECKING	20341 03/01/2006	433.50	433.50			
4017	CHECKING	20341 03/01/2006	113.63	113.63			
4018	CHECKING	20341 03/01/2006	916.88	916.88			
4019	CHECKING	20341 03/01/2006	89.25	89.25			
4020	CHECKING	20341 03/01/2006	204.00	204.00			
4596	CHECKING	20341 03/01/2006	578.55	578.55			
4599	CHECKING	20341 03/01/2006	162.68				
4619	CHECKING	20341 03/01/2006	100.50	162.68			
4645	CHECKING	20341 03/01/2006	1,211.83	100.50 1,211.83			
4739	CHECKING	20341 03/01/2006	1,729.70				
4740	CHECKING	20341 03/01/2006	1,729.70	1,729.70			
4742	CHECKING	20341 03/01/2006	684.05	1,729.70			
4743	CHECKING	20341 03/01/2006	517.00	684.05			
4749	CHECKING	20311 01/12/2006	27,345.00	517.00			
4751	CHECKING	20341 03/01/2006	181.10	27,345.00			
4752	CHECKING	20341 03/01/2006	3.67	181.10			
4753	CHECKING	20341 03/01/2006	597.76	3.67 597.76			
4754	CHECKING	20341 03/01/2006	352.98	352.98			
4756	CHECKING	20341 03/01/2006	2,050.93				
4757	CHECKING	20341 03/01/2006	2,026.22	2,050.93			
4761	CHECKING	20341 03/01/2006	107.10	2,026.22			
4762	CHECKING	20341 03/01/2006	29.15	107.10			
4763	CHECKING	20341 03/01/2006	58.30	29.15			
4764	CHECKING	20341 03/01/2006	1,181.72	58.30			
4765	CHECKING	20341 03/01/2006	370.51	1,181.72			
4766	CHECKING	20341 03/01/2006	992.02	370.51			· · ·
4773	CHECKING	20341 03/01/2006	4,889.65	992.02			
4774	CHECKING	20341 03/01/2006	506.80	4,889.65			
4775	CHECKING	20341 03/01/2006	585.56	506.80			
4784	CHECKING	20341 03/01/2006	602.24	585.56			•
4785	CHECKING	20341 03/01/2006	655.39	602.24			
4786	CHECKING	20341 03/01/2006	470.74	655.39 470.74			
4787	CHECKING	20341 03/01/2006	254.86				
4788	CHECKING	20341 03/01/2006	23.56	254.86			
4789	CHECKING	20341 03/01/2006	624.94	23.56 624.94			
4800	CHECKING	20341 03/01/2006	385.50	385.50			
4801	CHECKING	20341 03/01/2006	694.33				
4805	CHECKING	20341 03/01/2006	1,048.56	694.33			
4806	CHECKING	20341 03/01/2006	53.55	1,048.56			
4807	CHECKING	20341 03/01/2006	53.55	53.55			
4808	CHECKING	20341 03/01/2006	53.55	53.55			
4809	CHECKING	20341 03/01/2006	53.55	53.55			
4810	CHECKING	20341 03/01/2006	14.58	53.55			
4811	CHECKING	20341 03/01/2006		14.58			
4812	CHECKING	20341 03/01/2006	29.15	29.15			
4813	CHECKING	20341 03/01/2006	1,045.28	1,045.28			
4821	CHECKING	20341 03/01/2006	2,555.76	2,555.76			
4822	CHECKING	20341 03/01/2006	45.50	45.50			
4823	CHECKING		125.12	125.12			
4825	CHECKING	20341 03/01/2006	284.38	284.38			
4826	CHECKING	20341 03/01/2006	31.50	31.50			
4827	CHECKING	20341 03/01/2006	86.63	86.63			•
4828		20341 03/01/2006	196.87	196.87			
4829	CHECKING CHECKING	20341 03/01/2006	215.88	215.88			
4833	CHECKING	20341 03/01/2006	972.32	972.32			
	CURCUTING	20341 03/01/2006	DW 08-06	5 HÅ₩℃Pe	tition for I	Permanent R	Lates

Eckberg Testimony, Attachment 12

						e	-
			Original				Current
	Bank	Check	Invoice	Amount	Discount	Misc. Ded.	Invoice
Invoice	Account	Check Date	Amount	Paid	Taken	Applied	Balance
LEWISDEV Lew	is Builders D	evelopment Inc					
4836	CHECKING	20341 03/01/2006	183.12	183.12			
4837	CHECKING	20341 03/01/2006	225.00	225.00			
4839	CHECKING	20341 03/01/2006	200.89	200.89			
4840	CHECKING	20341 03/01/2006	138.78	138.78			
4842							
4846	CHECKING	20341 03/01/2006	155.00	155.00			
	CHECKING	20370 04/28/2006	560.16	560.16			
4847	CHECKING	20370 04/28/2006	1,575.98	1,575.98			
4848	CHECKING	20370 04/28/2006	2,117.44	2,117.44			
4849	CHECKING	20370 04/28/2006	1,847.04	1,847.04			
4850	CHECKING	20341 03/01/2006	13.00	13.00			
4865	CHECKING	20341 03/01/2006	22.44	22.44			
4866	CHECKING	20370 04/28/2006	895.55	895.55			
4871	CHECKING	20370 04/28/2006	1,411.80	1,411.80			
4872	CHECKING	20370 04/28/2006	1,364.74	1,364.74			
4879	CHECKING	20341 03/01/2006	14.69				
4882				14.69			
5464	CHECKING	20341 03/01/2006	205.59	205.59			
	CHECKING	20311 01/12/2006	48,500.00	48,500.00		·	
5628	CHECKING	20622 11/29/2006	66.31	66.31			
6499	CHECKING	20560 10/25/2006	41,533.46	41,533.46			
6526	CHECKING	20561 10/31/2006	2,574.56	2,574.56			
6536	CHECKING	20561 10/31/2006	9,437.14	9,437.14			
33106	CHECKING	20362 04/07/2006	1,834.95	1,834.95			
51906	CHECKING	20390 06/05/2006	1,225.00	1,225.00			
53106	CHECKING	20390 06/05/2006	1,249.45	1,249.45			
011306	CHECKING	2948 01/13/2006	1,443.19	1,443.19			
020106	CHECKING	2953 02/01/2006					
030306			104.90	104.90			
062106	CHECKING	2977 03/03/2006	1,391.48	1,391.48			
	CHECKING	3009 06/21/2006	12,000.00	12,000.00			
062306	CHECKING	3011 06/23/2006	2,500.00	2,500.00			
110904	CHECKING	4 05/10/2006	4,460.68	•			
020106A	CHECKING	2959 02/01/2006	9,060.80	9,060.80			
030106A	CHECKING	2975 03/01/2006	899.85	899.85			
081705A	CHECKING	4 05/10/2006	4,530.40				
10/06 401K	CHECKING	20640 12/18/2006	696.78	696.78			
11/06-401K	CHECKING	20652 12/22/2006	966.35	966.35			,
110904A	CHECKING	4 05/10/2006	3,499.90	300100		×	
12-31-02 AP F	IAM CHECKING	20510 09/22/2006	304,374.75	10,000.00			
		20523 09/22/2006	304,374.73				
		20542 10/05/2006		10,000.00			
				10,000.00			
		20578 10/31/2006		20,000.00	•		7
1001047	A H H H H H H H H H H	20593 11/28/2006		30,000.00			
120104A	CHECKING	4 05/10/2006	3,499.90				
6/1-6/30/06	CHECKING	20434 07/10/2006	1,471.95	1,471.95			
7/06-401K	CHECKING	20640 12/18/2006	849.74	849.74			
8/06.401K	CHECKING	20640 12/18/2006	668.45	668.45			
9/06 401K	CHECKING	20640 12/18/2006	849.77	849.77			
CL1/1-7/31/06	CHECKING	20547 10/09/2006	3,115.81	3,115.81			
INS8/06	CHECKING	20640 12/18/2006	27.73	27.73			
JULY2006	CHECKING	20470 08/16/2006	207,303.33	207,303.33			
N\P 234.02000		20398 06/06/2006	1,024.54	1,024.54			
N\P 234.02000	02 CHECKING			•			
N\P 234.02000	02 CHECKING	20441 07/24/2006	1,024.54	1,024.54			
N/E 234.02000	03 CHECKING	20467 07/31/2006	1,024.54	1,024.54			
N\P 234.02000		20495 09/01/2006	1,024.54	1,024.54			
N\P 234.02000	05 CHECKING	20542 10/05/2006	1,024.54	1,024.54			
N\P 234.02000	06 CHECKING	20568 10/31/2006	1,024.54	1,024.54			
N\P 234.02000	07 CHECKING	20593 11/28/2006	1,024.54	1,024.54			
N\P 234.09000	01 CHECKING	20398 06/06/2006	199.75	199.75			
N\P 234.09000	02 CHECKING	20441 07/24/2006	199.75	199.75			
N\P 234.09000	03 CHECKING	20467 07/31/2006	199.75	199.75			
N\P 234.09000	04 CHECKING	20495 09/01/2006	199.75				
N\P 234.09000	05 CHECKING			199.75			
N\P 234.09000	OS CHECKING	20542 10/05/2006	199.75	199.75			
N/L 234.03000	O CHECKING	20568 10/31/2006	199.75	199.75			
N\P 234.09000	U / CHECKING	20593 11/28/2006	199.75	199.75			
N\P 234.11000	USCHECKING	20329 03/01/2006	1,070.64	1,070.64			
N\P 234.11000	LU CHECKING	20360 04/07/2006	1,070.64	1,070.64			
N\P 234.11000	11 CHECKING	20376 05/12/2006	1,070.64	1,070.64			
N\P 234.11000	12 CHECKING	20398 06/06/2006	1,070.64	1,070.64			
N\P 234.11000	L3 CHECKING	20441 07/24/2006	_1,070.64	1,070.64		-	
			DW 08-06	5 HAWC Pet	ition for Pe	ermanent Rat	es
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Eckberg Testimony, Attachment 12

System Date: 03/10/2009 System Time: 3:47 pm

				Original				
	Bank		Check	Invoice	Amount	Discount	Milan David	Current
Invoice	Account	Check	Date	Amount		Discount	Misc. Ded.	Invoice
	moooune	Oncer	Date	Allount	Paid	Taken	Applied	Balance
LEWISDEV Le	wis Builders De	avelonment T	'nc					
N\P 234.110	0014 CHECKING		7/31/2006	1 070 64	1 070 64			
N/P 234 110	0015 CHECKING				1,070.64			
	0016 CHECKING		9/01/2006	•	1,070.64			
			0/05/2006		1,070.64			
	0017 CHECKING		0/31/2006	•	1,070.64			
	0018 CHECKING		1/28/2006		1,070.64			
	0009 CHECKING	20329 03	3/01/2006	1,395.30	1,395.30			-
	0010 CHECKING	20360 04	1/07/2006	1,395.30	1,395.30			
N\P 234.120	0011 CHECKING	20376 05	5/12/2006	1,395.30	1,395.30			
	0012 CHECKING	20398 06	5/06/2006	1,395.30	1,395.30			
N\P 234,120	0013 CHECKING	20441 0	7/24/2006	1,395.30	1,395.30			
N\P 234.120	0014 CHECKING		7/31/2006	1,395.30	1,395.30			
N\P 234.120	0015 CHECKING		01/2006	1,395.30	1,395.30			
	0016 CHECKING		0/05/2006	1,395.30	1,395.30			
	0017 CHECKING)/31/2006	1,395.30				
	0018 CHECKING		/28/2006		1,395.30			
	0009 CHECKING			1,395.30	1,395.30			
	0010 CHECKING		3/01/2006	911.57	911.57			
			1/07/2006	911.57	911.57			
	0011 CHECKING		/12/2006	911.57	911.57			
	0012 CHECKING		5/06/2006	911.57	911.57			
	0013 CHECKING		/24/2006	911.57	911.57			
	0014 CHECKING	20467 07	/31/2006	911.57	911.57			
	0015 CHECKING	20495 09	/01/2006	911.57	911.57			
N\P 234.130	0016 CHECKING	20542 10	/05/2006	911.57	911.57			
N\P 234.130	0017 CHECKING	20568 10	/31/2006	911.57	911.57			
N\P 234.1300	0018 CHECKING	20593 11	/28/2006	911.57	911.57			
	0009 CHECKING		/01/2006	1,152.89	1,152.89			
	0010 CHECKING		/07/2006	1,152.89	1,152.89			
	0011 CHECKING		/12/2006	1,152.89	1,152.89	·		
	0012 CHECKING		/06/2006		1,152.89			
	0013 CHECKING		/24/2006	1,152.89				
	0014 CHECKING		/31/2006	1,152.89	1,152.89			
	015 CHECKING		/01/2006		1,152.89			
	016 CHECKING			1,152,89	1,152.89			
	017 CHECKING		/05/2006	1,152.89	1,152.89			
	018 CHECKING		/31/2006	1,152.89	1,152.89			
			/28/2006	1,152.89	1,152.89			
	0001 CHECKING		/06/2006	1,432.69	1,432.69			
	002 CHECKING		/24/2006	1,432.69	1,432.69			
	003 CHECKING		/31/2006	1,432.69	1,432.69			
N\P 234.1500			/01/2006	1,432.69	1,432.69			
N\P 234.1500			/05/2006	1,432.69	1,432.69			
N\P 234.1500		20568 10	/31/2006	1,432.69	, 1,432.69			
N\P 234.1500			/28/2006	1,432.69	1,432.69			
N\P 234.1600		20441 07	/24/2006	694.51	694,51			
N\P 234.1600		20467 07	/31/2006	694.51	694.51			
N\P 234.1600	003 CHECKING	20495 09	/01/2006	694.51	694.51			
N\P 234.1600	004 CHECKING	20542 10	/05/2006	694.51	694.51			
N\P 234.1600	005 CHECKING	20568 10	/31/2006	694.51	694.51			
N\P 234.1600		20593 11	/28/2006	694.51	694.51			
REPAY CASH A	DVC CHECKING		/24/2006	1,354.00	1,354.00			
SMITHMTN1302			/17/2006	228,282.97	228,282.97			
			Totals		804,592.46*	00+	0.0.+	0.0.1
		v chiaol	100010	1/044/000.00	004, 392.40"	.00*	.00*	.00*
LEWISEOUIP Lew	is Equipment Co	ompany						
5056	CHECKING		/12/2006	97.00	07 00			
5112	CHECKING		/10/2006		97.00			
5143	CHECKING			81.06	81.06			
			/01/2006	151.02	151.02			
5144	CHECKING		/01/2006	329.68	329.68			
5200	CHECKING		/30/2006	414.84	414.84			
5218	CHECKING		/30/2006	109.28	109.28			
5281	CHECKING		/12/2006	661.28	661.28			
5307	CHECKING		/12/2006	235.28	235.28			
5367	CHECKING	20524 09	/22/2006	229.88	229.88			
5384	CHECKING	20524 09	/22/2006	168.41	168.41			
5428	CHECKING	20524 09,	/22/2006	153.98	153.98			
5454	CHECKING	20524 09		262.12	262.12			
5507	CHECKING	20524 09		76.75	76.75			
5593	CHECKING	20594 11,		1,841.55	1,841.55			
5669	CHECKING	20594 11,					-	
				DW 08-0	65 HÅWC Po	etition for l	Permanent Ra	ates
							· Attachmont	

Eckberg Testimony, Attachment 12

System Time: 3:47 pm

	Bank	Check	Original Invoice	Amount	Discount	Misc. Ded.	Current Invoice
Invoice	Account	Check Date	Amount	Paid	Taken	Applied	Balance
LEWISEQUIP Lewi:	s Equipment	Company			-		
5676	CHECKING	20594 11/28/2006	359.03	359.03			
5706	CHECKING	20644 12/22/2006	825.78	825.78			· ·
120104B	CHECKING	5 05/10/2006	2,947.68				
5369A	CHECKING	20524 09/22/2006	529.33	529.33	. 0.0+		
		Vendor Totals	9,613.95*	6,666.27*	.00*	.00*	.00*
	Builders]	Inc					
020106	CHECKING	2958 02/01/2006	15,921.16	15,921.16			
051606 122305	CHECKING CHECKING		2,025.09	2,025.09			
011205A	CHECKING	6 05/10/2006 6 05/10/2006	15,921.16 4,460.68				
020106B	CHECKING	2960 02/01/2006	1,125.05	1,125.05		x	
031406B	CHECKING	2982 03/14/2006	1,350.06	1,350.06			
031605D	CHECKING	6 05/10/2006	4,460.68				
10/06 APT REN 11/06 APT REN	CHECKING	20579 10/31/2006 20605 11/28/2006	1,153.85	1,153.85			
6/30/06	CHECKING	20437 07/11/2006	41.56 1,125.05	41.56 1,125.05			
9/06 APT RENT	CHECKING	20545 10/05/2006	964.64	964.64			
APTRENT7/06	CHECKING	20462 08/01/2006	900.04	900.04			
AUG06APTRENT	CHECKING	20500 09/01/2006	1,125.05	1,125.05			
N\P 234.030014 N\P 234.030014	A CHECKING	20331 03/01/2006	715.61	715.61			
N\P 234.030014	5 CHECKING	20361 04/07/2006 20377 05/12/2006	715.61 715.61	715.61 715.61	•		
N\P 234.030014	6 CHECKING	20399 06/06/2006	715.61	715.61		· · · ·	
N\P 234.030014	7 CHECKING	20442 07/24/2006	715.61	715.61			
N\P 234.030014	8 CHECKING	20468 07/31/2006	715.61	715.61	-		
N\P 234.030014 N\P 234.030015	9 CHECKING	20496 09/01/2006	715.61	715.61		·	
N\P 234.030015	O CHECKING	20544 10/05/2006 20569 10/31/2006	715.61	715.61		•	
N\P 234.030015	2 CHECKING	20595 11/28/2006	715.61	715.61 715.61			
N\P 234.04000	1 CHECKING	20399 06/06/2006	372.46	372.46			
N\P 234.040000	2 CHECKING	20442 07/24/2006	372.46	372.46		•	
N\P 234.040000 N\P 234.040000	3 CHECKING	20468 07/31/2006	372.46	372.46			
N\P 234.040000	5 CHECKING	20496 09/01/2006 20544 10/05/2006	372.46 372.46	372.46			
N\P 234.040000		20569 10/31/2006	372.46	372.46 372.46			
N\P 234.040000	7 CHECKING	20595 11/28/2006	372.46	372.46			
N\P 234.050014	3 CHECKING	20331 03/01/2006	1,891.46	1,891.46			
N\P 234.050014 N\P 234.050014	4 CHECKING	20361 04/07/2006	1,891.46	1,891.46			
N\P 234.050014	6 CHECKING	20377 05/12/2006 20399 06/06/2006	1,891.46 1,891.46	1,891.46 1,891.46			
N\P 234.050014	7 CHECKING	20442 07/24/2006	1,891.46	1,891.46			
N\P 234.050014	8 CHECKING	20468 07/31/2006	1,891.46	1,891.46			-
N\P 234.050014	9 CHECKING	20496 09/01/2006	1,891.46	1,891.46			
N\P 234.050015 N\P 234.050015		20544 10/05/2006	1,891.46	1,891.46 .			
N\P 234.050015		20569 10/31/2006 20595 11/28/2006	1,891.46 1,891.46	1,891.46 1,891.46			
N\P 234.060000	1 CHECKING	20399 06/06/2006	177.10	177.10			
N\P 234.060000	2 CHECKING	20442 07/24/2006	177.10	177.10			
N\P 234.060000		20468 07/31/2006	177.10	177.10			
N\P 234.060000 N\P 234.060000	4 CHECKING	20496 09/01/2006	177.10	177.10			
N\P 234.060000	5 CHECKING	20544 10/05/2006 20569 10/31/2006	177.10 177.10	177.10 177.10			
N\P 234.060000	7 CHECKING	20595 11/28/2006	177.10	177.10	•		
N\P 234.070009	5 CHECKING	20331 03/01/2006	859.38	859.38			
N\P 234.070009		20361 04/07/2006	859.38	859.38			
N\P 234.070009 N\P 234.070009	7 CHECKING	20377 05/12/2006	859.38	859.38			
N\P 234.070009	9 CHECKING	20399 06/06/2006 20442 07/24/2006	859.38	859.38	•		
N\P 234.070010	0 CHECKING	20468 07/31/2006	859.38 859.38	859.38 859.38			
N\P 234.070010	1 CHECKING	20496 09/01/2006	859.38	859.38			
N\P 234.070010	2 CHECKING	20544 10/05/2006	859.38	859.38			
N\P 234.070010	CHECKING	20569 10/31/2006	859.38	859.38			
N\P 234.070010 N\P 234.080008:	CHECKING	20595 11/28/2006 20331 03/01/2006	859.38	859.38			•
N\P 234.080008	4 CHECKING	20361 04/07/2006	1,709.84 1,709.84	1,709.84 1,709.84			
N\P 234.080008	5 CHECKING	20377 05/12/2006	1,709.84	1,709.84			
N\P 234.080008	6 CHECKING	20399 06/06/2006	1,709.84	1,709.84		-	
			DW 08-065	HAWC Peti	tion for Per	manent Rates	

DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 12

- .	Bank		Check	Original Invoice	Amount	Discount	Misc. Ded.	Current
Invoice	Account	Check	Date	Amount	Paid	Taken	Applied	Balance
LEWISINC Lewi	s Builders Inc							
N\P 234.08000		20442 0	/24/2006	1,709.84	1,709.84			
N\P 234.08000		20468 0	/31/2006	1,709.84	1,709.84			
N\P 234.08000		20496 09	0/01/2006	1,709.84	1,709.84			
N\P 234.08000		20544 10	/05/2006	1,709.84	1,709.84			
N\P 234.08000		20569 10	/31/2006	1,709.84	1,709.84			
N\P 234.08000		20595 11	./28/2006	1,709.84	1,709.84			
Note Pay00155		20331 03	3/01/2006	2,784.29	2,784.29			
Note Pay00156		20361 04	/07/2006	2,784.29	2,784.29			-
Note Pay00157	CHECKING	20377 05	/12/2006	2,784.29	2,784.29			
Note Pay00158		20399 06	5/06/2006	2,784.29	2,784.29			
Note Pay00159		20442 07	/24/2006	2,784.29	2,784.29			
Note Pay00160		20468 07	/31/2006	2,784.29	2,784.29			
Note Pay00161		20496 09	/01/2006	2,784.29	2,784.29	1. Sec. 1. Sec		
Note Pay00162	CHECKING	20544 10	/05/2006	2,784.29	2,784.29			
Note Pay00163	CHECKING	20569 10	/31/2006	2,784.29	2,784.29			
Note Pay00164	CHECKING	20595 11	/28/2006	2,784.29	2,784.29			
	•	Vendo	r Totals	134,026.79*	109,184.27*	.00*	.00*	.00*
•		Repor	t Totals	1,188,598.83*	920,443.00*	.00*	.00*	.00*

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			Original				Current
	Bank	Check	Invoice	Amount	Discount	Misc. Ded.	Invoice
Invoice	Account	Check Date	Amount	Paid	Taken	Applied	Balance
				1 41.4	rancii	Abbired	parance .
LEWISDEV	Lewis Builders Dev	elopment Inc					
4873	CHECKING	21041 09/26/2007	1,482.39	1,482.39			
4874	CHECKING	21041 09/26/2007	1,505.92	1,505.92			
4880	CHECKING	21041 09/26/2007	1,198.87	1,198.87			
4883	CHECKING	21041 09/26/2007	401.42				
4884	CHECKING			401.42			
4885		21041 09/26/2007	313.94	313.94			
4886	CHECKING	21041 09/26/2007	210.96	210.96			
4897	CHECKING	21041 09/26/2007	4,536.43	4,536.43			
	CHECKING	21041 09/26/2007	359.37	359.37			
4898	CHECKING	21041 09/26/2007	158.13	158.13			
4899	CHECKING	21041 09/26/2007	57.50	57.50			
4901	CHECKING	21041 09/26/2007	4,411.68	4,411.68			
4903	CHECKING	21041 09/26/2007	151.94	151.94			
4904	CHECKING	21041 09/26/2007	55.25	55.25			
4905	CHECKING	21041 09/26/2007	345.31	345.31			
4910	CHECKING	21041 09/26/2007	101.90	101.90			
4911	CHECKING	21041 09/26/2007	1,195.79	1,195.79			
4912	CHECKING	21041 09/26/2007	1,093.63	1,093.63			
4913	CHECKING	21041 09/26/2007	173.81	173.81			
4916	CHECKING	21041 09/26/2007	105.88	105.88			
4917	CHECKING		•				
4918		21041 09/26/2007	240.62	240.62			
4919	CHECKING	21041 09/26/2007	38.50	38.50			
	CHECKING	21041 09/26/2007	396.50	396.50			
4920	CHECKING	21041 09/26/2007	213.35	213.35			
4921	CHECKING	21041 09/26/2007	44.06	44.06			
4922	CHECKING	21126 11/29/2007	2,395.13	2,395.13			
4923	CHECKING .	21041 09/26/2007	37.19	37.19			
4924	' CHECKING	21126 11/29/2007	2,541.37	2,541.37			
4925	CHECKING	21126 11/29/2007	5,086.29	5,086.29			
4928	CHECKING	21041 09/26/2007	. 66.69	66.69			
4935	CHECKING	21041 09/26/2007	388,13	388.13			
4944	CHECKING	21052 10/05/2007	866.97	866.97			
4945	CHECKING	21041 09/26/2007	155.42	155.42			
4946	CHECKING	21041 09/26/2007	272.92				
4947	CHECKING			272.92			*
4948		21041 09/26/2007	227.66	227.66			
4949	CHECKING	21041 09/26/2007	3.27	3.27			
4951	CHECKING	21041 09/26/2007	45.40	45.40			
	CHECKING	21052 10/05/2007	46.62	46.62			
4952	CHECKING	21052 10/05/2007	163.17	163.17			
4953	CHECKING	21052 10/05/2007	302.20	302.20			
4954	CHECKING	21052 10/05/2007	176.83	176.83			
4955	CHECKING	21041 09/26/2007	3.89	3.89			
4956	CHECKING	21052 10/05/2007	457.35	457.35			
4957	CHECKING	21041 09/26/2007	6.80	6.80			
4958	CHECKING	21052 10/05/2007	9.71	9.71			
4959	CHECKING	21052 10/05/2007	35.69	35.69			
4960	CHECKING	21052 10/05/2007	35.69	35.69			
4961	CHECKING	21052 10/05/2007	13.60	13.60			
4962	CHECKING	21052 10/05/2007	315.30	315.30			
4963	CHECKING	21052 10/05/2007	87.41	87.41			
4964	CHECKING	21052 10/05/2007	485.63	485.63			
4965	CHECKING	21052 10/05/2007			1.		
4966			434.79	434.79			
	CHECKING	21052 10/05/2007	372.68	372.68			
4967	CHECKING	21052 10/05/2007	41.74	41.74			
4978	CHECKING	21069 10/19/2007	1,764.75	1,764.75			
4979	CHECKING	21069 10/19/2007	1,811.81	1,811.81			
4983	CHECKING	21052 10/05/2007	207.22	207.22			
4984	CHECKING	21052 10/05/2007	524.18	524.18			
4986	CHECKING	21052 10/05/2007	338.57	338.57		•	
4987	CHECKING	21069 10/19/2007	1,886.22	1,886.22			
4990	CHECKING	21126 11/29/2007	3,154.44	3,154.44			
4991	CHECKING	21069 10/19/2007	1,129.68	1,129.68			
4992	CHECKING	21052 10/05/2007	866.97	866.97			
4993	CHECKING	21032 10/03/2007 21126 11/29/2007	2,799.33	2,799.33			
4995	CHECKING						
5000		21052 10/05/2007	564.60	564.60			
	CHECKING	21069 10/19/2007	1,060.50	1,060.50			
5006	CHECKING	21052 10/05/2007	585.75	585.75			
5008	CHECKING	21052 10/05/2007	408.38	408.38		D	
5015	CHECKING	21052 10/05/2007	DPW4 (98-0	65 H₽₹₩€2 P	etition for	Permanent R	ales
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Eckberg Testimony, Attachment 12

System Date: 03/10/2009 System Time: 3:47 pm

	Bank	Check	Original				Current
Invoice	Account	Check Check Date	Invoice Amount	Amount Paid	Discount Taken	Misc. Ded. Applied	Invoice Balance
LEWISDEV	Lewis Builders Dev	elopment Inc					
5016	CHECKING	21052 10/05/2007	542.62	542.62			
5017	CHECKING	21052 10/05/2007	107.70	107.70			
5022	CHECKING	21052 10/05/2007	653.49	653.49			
5029	CHECKING	21069 10/19/2007	1,811.81	1,811.81		5	
5030 5034	CHECKING	21069 10/19/2007	1,811.81	1,811.81			,
5037	CHECKING CHECKING	21052 10/05/2007 21052 10/05/2007	112.18 606.98	112.18			
. 5038	CHECKING	21052 10/05/2007	139.92	606.98 139.92			
5042	CHECKING	21126 11/29/2007	3,016.20	3,016.20			
5043	CHECKING	21069 10/19/2007	1,775.43	1,775.43			
5044	CHECKING	21052 10/05/2007	825.68	825.68			
5058	CHECKING	21052 10/05/2007	661.64	661.64		· .	4
5059	CHECKING	21052 10/05/2007	476.85	476.85			
5060	CHECKING	21052 10/05/2007	22.44	22.44			
5071 5072	CHECKING	21052 10/05/2007	192.91	192.91			
5164	CHECKING	21052 10/05/2007	529.48	529.48			
5165	CHECKING CHECKING	21126 11/29/2007	2,710.08	2,710.08			
5166	CHECKING	21052 10/05/2007 21069 10/19/2007	320.11 1,629.52	320.11 1,629.52			
5167	CHECKING	21069 10/19/2007	1,294.66	1,294.66			
5168	CHECKING	21069 10/19/2007	1,782.88	1,782.88			
5169	CHECKING	21069 10/19/2007	1,681.69	1,681.69			
5170	CHECKING	21126 11/29/2007	3,059.85	3,059.85			
5171	CHECKING	21052 10/05/2007	366.99	366.99			
5172	CHECKING	21126 11/29/2007	2,047.11	2,047.11			
5173	CHECKING	21126 11/29/2007	2,047.11	2,047.11			
5195 5196	CHECKING	21069 10/19/2007	1,448.51	1,448.51		•	
5200	CHECKING CHECKING	21069 10/19/2007	1,706.72	1,706.72			
5206	CHECKING	21052 10/05/2007 21069 10/19/2007	946.40 1,152.97	946.40			
5207	CHECKING	21126 11/29/2007	1,152.97	1,152.97 1,152.97			
5211	CHECKING	21052 10/05/2007	315.00	315.00			
5221	CHECKING	21052 10/05/2007	138,47	138.47			
5223	CHECKING	21052 10/05/2007	282.30	282.30			
5226	CHECKING	21052 10/05/2007	690.18	690.18			4. 1. 5.
5227	CHECKING	21127 11/29/2007	1,270.50	1,270.50			
5228 5229	CHECKING	21052 10/05/2007	993.45	993.45		:	
5230	CHECKING CHECKING	21052 10/05/2007	484.91	484.91			
5231	CHECKING	21052 10/05/2007 21052 10/05/2007	701.75	701.75			
5232	CHECKING	21052 10/05/2007	204.72	204.72 109.80		•	<i>i</i>
5233	CHECKING	21052 10/05/2007	123.53	123.53			
5340	CHECKING	21052 10/05/2007	134.61	134.61			
5360	CHECKING	21127 11/29/2007	1,051.90	1,051.90			
5367	CHECKING	21069 10/19/2007	395.22	395.22			
5369	CHECKING	21052 10/05/2007	614.32	614.32			
5372	CHECKING	21127 11/29/2007	1,326.50	1,326.50			
5373 5374	CHECKING	21052 10/05/2007	102.37	102.37			
5375	CHECKING	21052 10/05/2007	170.61	170.61			
5376	CHECKING CHECKING	21052 10/05/2007 21052 10/05/2007	68.24	68.24	• 1		
5377	CHECKING	21052 10/05/2007	334.92 753.72	334.92			
5396	CHECKING	21069 10/19/2007	470.79	753.72 470,79			
5417	CHECKING	21069 10/19/2007	989.83	989.83			
5418	CHECKING	21069 10/19/2007	577.01	577.01			
5419	CHECKING	21069 10/19/2007	680.57	680.57			
5420	CHECKING	21069 10/19/2007	747.64	747.64			
5421	CHECKING	21069 10/19/2007	212.73	212.73			
5427	CHECKING	21069 10/19/2007	639.24	639.24			
5428	CHECKING	21069 10/19/2007	945.68	945.68			
5435 5437	CHECKING	21069 10/19/2007	57.06	57.06			
5437	CHECKING · CHECKING	21127 11/29/2007	1,191.69	1,191.69			
5440	CHECKING	21127 11/29/2007 21069 10/19/2007	1,191.69 170.35	1,191.69			
5465	CHECKING	21069 10/19/2007	110.33	170.35 110.33			
5466	CHECKING	21069 10/19/2007	699.34	699.34			
5467	CHECKING	21069 10/19/2007	48.36	48.36			
5468	CHECKING	21069 10/19/2007			tion for D	ermanent Rate	20
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Eckberg Testimony, Attachment 12

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			Original				Current
	Bank	Check	Invoice	Amount	Discount	Misc. Ded.	Invoice
Invoice	Account	Check Date	Amount	Paid	Taken	Applied	Balance
LEWISDEV	Lewis Builders Deve						
5472	CHECKING	21069 10/19/2007	384.25	384.25			
5473	CHECKING	21069 10/19/2007	436.50	436.50			
5475	CHECKING	21069 10/19/2007	457.21	457.21			
5476	CHECKING	21069 10/19/2007	24,18	24.18			
5477	CHECKING	21069 10/19/2007	465.41	465.41			
5501	CHECKING	21090 11/08/2007	93.84	93.84			
5502	CHECKING	21090 11/08/2007	31.28	31.28			
5514	CHECKING	21069 10/19/2007	365.10	365.10			
5531	CHECKING ·	21090 11/08/2007	456.32	456.32			
5536	CHECKING	21090 11/08/2007	407.24	407.24			
5538	CHECKING	21090 11/08/2007	24.18	24.18			
5541	CHECKING	21090 11/08/2007	17.75	17.75			
5547	CHECKING	21090 11/08/2007	63.00	63.00		•	
5548	CHECKING	21090 11/08/2007	173.25				
5549	CHECKING	21090 11/08/2007		173.25			
5555			393.75	393.75			
5556	CHECKING	21090 11/08/2007	460.49	460.49			
5557	CHECKING	21090 11/08/2007	166.60	166.60			к.
	CHECKING	21090 11/08/2007	56.84	56.84			
5558	CHECKING	21090 11/08/2007	38.08	. 38.08			
5559	CHECKING	21090 11/08/2007	98.22	98.22			
5561	CHECKING	21090 11/08/2007	331.35	331.35			
5562	CHECKING	21090 11/08/2007	1.96	1.96			
5564	CHECKING	21090 11/08/2007	17.64	17.64			
5565	CHECKING	21090 11/08/2007	7.84	7.84			
5566	CHECKING	21090 11/08/2007	7.84	7.84			•
5567	CHECKING	21090 11/08/2007	3.92	3.92			
5568	CHECKING	21090 11/08/2007	85.23	85.23			
5569	CHECKING	21090 11/08/2007	55.72	55.72			
5570	CHECKING	21090 11/08/2007	19.60				
5571	CHECKING			19.60			
5573		21090 11/08/2007	27.44	27.44			
5575	CHECKING	21090 11/08/2007	117.60	117.60			
	CHECKING	21090 11/08/2007	19.60	19.60			
5577	CHECKING	21090 11/08/2007	497.17	497.17			
5578	CHECKING	21090 11/08/2007	1.96	1.96			
5681	CHECKING	21090 11/08/2007	183.38	183.38			
5873	CHECKING	21069 10/19/2007	97.69	97.69			
5881	CHECKING	21069 10/19/2007	174.16	174.16			
5885	CHECKING	21069 10/19/2007	60.00	60.00			
5911	CHECKING	21069 10/19/2007	17.95	17.95			
5912	CHECKING	21069 10/19/2007	35.90	35.90			
5917	CHECKING	21069 10/19/2007	26.93	26.93			
5918	CHECKING	21069 10/19/2007	83.25	83.25		•	
5924	CHECKING	21069 10/19/2007	247.61	247.61			
5926	CHECKING	21069 10/19/2007	22.44	22.44			
5943	CHECKING	21069 10/19/2007	44.88	44.88			
5944	CHECKING,	21090 11/08/2007	205.62	205.62			
5945	CHECKING	21069 10/19/2007	198.28	198.28			
5946	CHECKING	21069 10/19/2007	357.39				
5947	CHECKING	21069 10/19/2007		357.39			
5948			26.93	26.93			
	CHECKING	21069 10/19/2007	566.34	566.34			
5949	CHECKING	21069 10/19/2007	354.13	354.13			
6014	CHECKING	21090 11/08/2007	331.74	331.74			
6015	CHECKING	21090 11/08/2007	422.28	422.28			
6024	CHECKING	21090 11/08/2007	730.56	730.56			
6060	CHECKING	21090 11/08/2007	374.46	374.46			
6062	CHECKING	21090 11/08/2007	97.58	97.58			
6063	CHECKING	21090 11/08/2007	47.34	47.34			
6070	CHECKING	21090 11/08/2007	456.34	456.34			
6076	CHECKING	21090 11/08/2007	145.75	145.75			
6077	CHECKING	21090 11/08/2007	331.25	331.25			
6078	CHECKING	21090 11/08/2007	53.00	53.00			
6082	CHECKING	21090 11/08/2007	451.91				
6084	CHECKING			451.91			
6085		21090 11/08/2007	293.75	293.75			
	CHECKING	21090 11/08/2007	129.25	129.25			
6086	CHECKING	21090 11/08/2007	47.00	47.00			
6104	CHECKING	21090 11/08/2007	294.34	294.34			
6105	CHECKING	21090 11/08/2007	47.53	47.53			
6111	CHECKING	21090 11/08/2007	DW198-06	5 HA5W86P	etition for	Permanent F	lates
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Eckberg Testimony, Attachment 12

Invoice	Bank Account	Check Check Date	Original Invoice Amount	Amount Paid	Discount Taken	Misc. Ded. Applied	Current Invoice Balance
LEWISDEV	Lewis Builders Dev	elopment Inc					
6112	CHECKING	21090 11/08/2007	51,86	51.86			
6113	CHECKING	21090 11/08/2007	454.41	454.41			
6116	CHECKING	21090 11/08/2007	173.85	173.85			
6143	CHECKING	21090 11/08/2007	403.12	403.12			
6144	CHECKING	21090 11/08/2007	113.87	113.87			
6147	CHECKING	21090 11/08/2007	47.34	47.34			
6148	CHECKING	21090 11/08/2007	31.56	31.56	•		
6149 6151	CHECKING	21090 11/08/2007	711.46	711.46			
6165	CHECKING CHECKING	21090 11/08/2007 21090 11/08/2007	93.83	93.83			
6166	CHECKING	21090 11/08/2007	300.00 300.00	300.00 300.00			
6167	CHECKING	21090 11/08/2007	300.00	300.00			
6168	CHECKING	21090 11/08/2007	25.39	25.39			
6169	CHECKING	21090 11/08/2007	22.95	.22.95			
6170	CHECKING	21090 11/08/2007	23.70	23.70			
6205	CHECKING	21090 11/08/2007	221.14	221.14		•	
6209	CHECKING	21090 11/08/2007	15.78	15,78			
6214	CHECKING	21090 11/08/2007	24.40	24.40			
6215 6216	CHECKING	21090 11/08/2007	220.92	220.92			
6218	CHECKING CHECKING	21090 11/08/2007	269.71	269.71			
6221	CHECKING	21090 11/08/2007 21090 11/08/2007	423.71 254.42	423.71			
6222	CHECKING	21090 11/08/2007	68.98	254.42 68.98			
6224	CHECKING	21090 11/08/2007	372.35	372.35			,
6225	CHECKING	21090 11/08/2007	53.66	53.66		· .	
6229	CHECKING	21090 11/08/2007	228.94	228.94			
6234	CHECKING	21090 11/08/2007	122.84	122.84			
6240	CHECKING	21090 11/08/2007	224.64	224.64			
62·48 6268	CHECKING	21090 11/08/2007	450.00	450.00			
6279	CHECKING	21090 11/08/2007	77.75	77.75			
6280	CHECKING CHECKING	21090 11/08/2007	63.12	63.12			
6281	CHECKING	21090 11/08/2007 21090 11/08/2007	78.90	78.90			
6283	CHECKING	21090 11/08/2007	157.80 299.82	157.80 299.82			
6302	CHECKING	21090 11/08/2007	464.54	464.54			
6303	CHECKING	21090 11/08/2007	368.52	368.52			
6304	CHECKING	21090 11/08/2007	15.53	15.53			
6305	CHECKING	21090 11/08/2007	25.59	25.59			
6308	CHECKING	21090 11/08/2007	497.44	497.44			
6321 6322	CHECKING	21090 11/08/2007	493.53	493.53			
6323	CHECKING	21090 11/08/2007	427.51	427.51			
6324	CHECKING CHECKING	21090 11/08/2007 21090 11/08/2007	78.90	78.90			
6325	CHECKING	21090 11/08/2007	31.56 31.56	31.56			
6326	CHECKING	21090 11/08/2007	88.70	31.56 88.70			
6335	CHECKING	21090 11/08/2007	52.09	52.09			
6336	CHECKING	21090 11/08/2007	53.31	53.31			
6337	CHECKING	21090 11/08/2007	369.18	369.18			
6338	CHECKING	21090 11/08/2007	398.29	398.29			
6340	CHECKING	21090 11/08/2007	15.78	15.78			
6342	CHECKING	21090 11/08/2007	88.70	88.70			
6346 6347	CHECKING	21090 11/08/2007	15.78	15.78		~	
6347	CHECKING	21090 11/08/2007	15.78	15.78			
6349	CHECKING CHECKING	21090 11/08/2007 21090 11/08/2007	221.61	221.61			
6351	CHECKING	21090 11/08/2007	490.63	490.63			
6352	CHECKING	21090 11/08/2007 21090 11/08/2007	15.78 92.13	15.78 92.13		·	
6353	CHECKING	21090 11/08/2007	184.26	92.13 184.26			
6356	CHECKING	21090 11/08/2007	459.25	459.25			
6371	CHECKING	21090 11/08/2007	239.27	239.27			
6375	CHECKING	21090 11/08/2007	286.74	286.74			7
6376	CHECKING	21090 11/08/2007	13.28	13.28			
6377	CHECKING	21090 11/08/2007	55.09	55.09			
6378 6379	CHECKING	21090 11/08/2007	30.85	30.85			
6379 6380	CHECKING	21090 11/08/2007	99.16	99.16		~ .	÷
6380	CHECKING CHECKING	21090 11/08/2007	378.49	378.49			
6382	CHECKING	21090 11/08/2007 21090 11/08/2007	76.11	76.11			
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	Bank	Check	Original Invoice	Amount	Discount	Misc. Ded.	Current Invoice
Invoice	Account	Check Date	Amount	Paid	Taken	Applied	Balance
LEWISDEV	Lewis Builders Deve	lopment Inc					
6385	CHECKING	21090 11/08/2007	8.81	8.81			
6386	CHECKING	21090 11/08/2007	4.41	4.41			
6387 6388	CHECKING	21090 11/08/2007	65.15	65.15			
6389	CHECKING CHECKING	21090 11/08/2007 21090 11/08/2007	44.07 22.04	44.07 22.04			
6390	CHECKING	21090 11/08/2007	300.07	300.07			
6391	CHECKING	21090 11/08/2007	198.32	198.32			
6392	CHECKING	21090 11/08/2007	198.32	198.32			
6393	CHECKING	21090 11/08/2007	198.32	198.32			
6395	CHECKING	21090 11/08/2007	46.27	46.27			
6396 6397	CHECKING	21090 11/08/2007	6.61	6.61			
6399	CHECKING CHECKING	21090 11/08/2007	22.04	22.04			
6400	CHECKING	21090 11/08/2007 21090 11/08/2007	399.15 73.19	399.15 73.19			
6406	CHECKING	21090 11/08/2007	7.24	7.24			
6407	CHECKING	21090 11/08/2007	307.08	307.08			
6408	CHECKING	21090 11/08/2007	480.27	480.27			
6437	CHECKING	21090 11/08/2007	125.53	125.53			
6443	CHECKING	21090 11/08/2007	145.84	145.84			
6444 6449	CHECKING	21090 11/08/2007	125.53	125.53			
6450	CHECKING CHECKING	21090 11/08/2007 21090 11/08/2007	245.68 460.99	245.68 460.99			
6455	CHECKING	21090 11/08/2007	301.60	301.60			
6456	CHECKING	21090 11/08/2007	293.88	293.88			
6457	CHECKING	21090 11/08/2007	42.65	42.65		**	•
6459	CHECKING	21090 11/08/2007	110.46	110.46			
6463	CHECKING	21090 11/08/2007	441.84	441.84			
6471	CHECKING	21090 11/08/2007	109.90	109.90			
6473 6495	CHECKING CHECKING	21090 11/08/2007	492.69	492.69			
6504	CHECKING	21090 11/08/2007 21090 11/08/2007	238.15 149.58	238.15 149.58			
6510	CHECKING	21090 11/08/2007	443.50	443.50			
6527	CHECKING	21090 11/08/2007	434.25	434.25			
6535	CHECKING	21090 11/08/2007	1.50	1.50			
6537	CHECKING	21090 11/08/2007	94.68	94.68			
6538	CHECKING	21090 11/08/2007	459.07	459.07			
6539 6540	CHECKING CHECKING	21090 11/08/2007 21090 11/08/2007	31.56 499.25	31.56 499.25			
6557	CHECKING	21090 11/08/2007	8.53	8.53			
6560	CHECKING	21090 11/08/2007	307.10	307.10			
6561	CHECKING	21090 11/08/2007	184.26	184.26			
6582	CHECKING	21090 11/08/2007	73.19	73.19			
6585	CHECKING	21090 11/08/2007	15.78	15.78			
6586	CHECKING	21090 11/08/2007	63.12	63.12			
6597 6598	CHECKING	21090 11/08/2007 21090 11/08/2007	388.13	388.13			
6600	CHECKING	21090 11/08/2007	248.40 357.08	248.40 357.08			
6601	CHECKING	21090 11/08/2007	145.73	145.73			
6618	CHECKING	21090 11/08/2007	145.01	145.01			
6619	CHECKING	21090 11/08/2007	136.48	136.48			
6620	CHECKING	21090 11/08/2007	226.20	226.20		-	
6622	CHECKING	21090 11/08/2007	378.72	378.72			
6623	CHECKING	21090 11/08/2007	189.36	189.36			
6624 6625	CHECKING CHECKING	21090 11/08/2007 21090 11/08/2007	157.80 48.79	157.80 48.79	,		
6626	CHECKING	21090 11/08/2007	78.90	78.90			
6648	CHECKING	21090 11/08/2007	102.65	102.65			
6674	CHECKING	21090 11/08/2007	101.98	101.98			
6678	CHECKING	21090 11/08/2007	17.06	17.06			
6681	CHECKING	21090 11/08/2007	7.35	7.35			
6718	CHECKING	21090 11/08/2007	478.98	478.98			
6719 6721	CHECKING	21090 11/08/2007	242.42	242.42			
6721 6722	CHECKING CHECKING	21090 11/08/2007 21090 11/08/2007	395.95 371.56	395.95 371.56			
6723	CHECKING	21090 11/08/2007	63.12	63.12			
6725	CHECKING	21090 11/08/2007	453.89	453.89			
6727	CHECKING	21090 11/08/2007	102.36	102.36			
6729	CHECKING	21090 11/08/2007	$D_{11}^{11} D_{2}^{12} D_{4}^{12}$	5H&W22D	etition for	Permanent Ra	ates
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Eckberg Testimony, Attachment 12

						-	- Pin
			Original				Current
	Bank	Check	Invoice	Amount	Discount	Misc. Ded.	Invoice
Invoice	Account	Check Date	Amount	Paid	Taken	Applied	Balance
LEWISDEV	Lewis Builders De	evelopment Inc					
6731	CHECKING	21090 11/08/2007	247.37	247.37			
6770	CHECKING	21090 11/08/2007	65.43	65.43			
6771	CHECKING	21090 11/08/2007	34.58	34.58			
6772	CHECKING	21090 11/08/2007	53.29	53.29			
6773	CHECKING	21090 11/08/2007	17.29	17.29			
6774	CHECKING	21090 11/08/2007	242.06	242.06			
6781	CHECKING	21090 11/08/2007	495.39	495.39			
.6813	CHECKING	21090 11/08/2007	419.39	419.39			
6814	CHECKING	21090 11/08/2007	138.32	138.32			
6815	CHECKING	21090 11/08/2007	86.45	86.45			
6817	CHECKING	21090 11/08/2007	43.94	43.94			
6818	CHECKING	21090 11/08/2007	69.16	69.16			
6820	CHECKING	21090 11/08/2007	54.36	54.36			
6830			18.36				
6867	CHECKING	21090 11/08/2007		18.36			
6868	CHECKING	21090 11/08/2007	17.29	17.29			
	CHECKING	21090 11/08/2007	122.62	122.62			
6870	CHECKING	21090 11/08/2007	34.58	34.58			
6871	CHECKING	21090 11/08/2007	157.20	157.20			
6872	CHECKING	21090 11/08/2007	186,52	186.52			
6873	CHECKING	21090 11/08/2007	114.77	114.77		·	
6874	CHECKING	21090 11/08/2007	34.58	34.58			
6879	CHECKING	21090 11/08/2007	106.58	106.58			
6880	CHECKING	21090 11/08/2007	51.87	51.87	•		
6881	CHECKING	21090 11/08/2007	213.16	213.16			
6882	CHECKING	21090 11/08/2007	381,97	381.97			
6888	CHECKING	21090 11/08/2007	125.00				
6889	CHECKING	21090 11/08/2007	415.50	125.00			
6897				415.50			
6899	CHECKING	21090 11/08/2007	128.69	128.69			
	CHECKING	21090 11/08/2007	467.35	467.35			
6900	CHECKING	21090 11/08/2007	118.93	118.93			
6910	CHECKING	21090 11/08/2007	87.87	87.87		,	
6912	CHECKING	21090 11/08/2007	266.45	266.45			
6918	CHECKING	21090 11/08/2007	269.20	269.20			
6919	CHECKING	21090 11/08/2007	86,45	86.45		· .	
6920	CHECKING	21090 11/08/2007	312.08	312.08			
6922	CHECKING	21090 11/08/2007	187.11	187.11			
6928	CHECKING	21090 11/08/2007	12.00	12.00			
6929	CHECKING	21090 11/08/2007	200.69	200.69	•		
6949	CHECKING	21090 11/08/2007	376.74	376.74			
6955	CHECKING	21090 11/08/2007	79.94	79.94			
6956	CHECKING	21090 11/08/2007	215.93	215.93			
6959	CHECKING						
6960		21090 11/08/2007	54.68	54.68			
6967	CHECKING	21090 11/08/2007	89.74	89.74		•	
	CHECKING	21090 11/08/2007	186.71	186.71			
6983	CHECKING	21090 11/08/2007	144.00	144.00			
6986	CHECKING	21090 11/08/2007	8.26	8.26			
6988	CHECKING	21090 11/08/2007	416.28	416.28			
7014	CHECKING	21090 11/08/2007	162.81	162.81			
7015	CHECKING	21090 11/08/2007	485.66	485.66			
7016	CHECKING	21090 11/08/2007	54.68	54.68			
7017	CHECKING	21090 11/08/2007	255.15	255.15			
7018	CHECKING	21090 11/08/2007	345.06	345.06			
7019	CHECKING	21090 11/08/2007	26.73	26.73			
7021	CHECKING	21090 11/08/2007	441.05	441.05			
7023	CHECKING	21090 11/08/2007	444.69	444.69			
7025	CHECKING	21090 11/08/2007	44.88				
7026				44.88			
	CHECKING	21090 11/08/2007	89.74	89.74			
7027	CHECKING	21090 11/08/2007	54.68	54.68			
7028	CHECKING .	21090 11/08/2007	72.90	72.90			
7032	CHECKING	21090 11/08/2007	18.69	18.69			
7033	CHECKING	21090 11/08/2007	189.79	189.79			
7045	CHECKING	21090 11/08/2007	1.50	1.50			
7056	CHECKING	21090 11/08/2007	166.14	166.14			
7060	CHECKING	21090 11/08/2007	263.42	263.42			
7061	CHECKING	21090 11/08/2007	325.70	325.70			
7064	CHECKING	21090 11/08/2007	207.21	207.21			
7067	CHECKING	21090 11/08/2007	54.10	54.10			
7099	CHECKING	21090 11/08/2007					
	CUTOR/14G	21020 II/00/2001	DW D8-065	HAŴĊ Peti	tion for Pe	ermanent Rat	es 🗧
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						,	Pr.
			Original				Current
—	Bank	Check	Invoice	Amount	Discount	Misc. Ded.	Invoice
Invoice	Account	Check Date	Amount	Paid	Taken	Applied	Balance
T DUTRALINA T							
		evelopment Inc					
7100	CHECKING	21090 11/08/2007	190.00	190.00			
7110	CHECKING	21090 11/08/2007	468.18	468.18			
7111	CHECKING	21090 11/08/2007	95.00	95.00			
7120	CHECKING	21090 11/08/2007	225.34	225.34			
7123	CHECKING	21090 11/08/2007					•
7125	CHECKING	21090 11/08/2007	69.35	69.35			
7126	CHECKING	21090 11/08/2007	203.47	203.47			
7149	CHECKING	21090 11/08/2007	55.07	55.07			
7152	CHECKING	21090 11/08/2007	385.00	385.00			
7177	CHECKING	21090 11/08/2007	388.46	388.46			
7178	CHECKING	21090 11/08/2007	346.28	346.28			
7181	CHECKING	21090 11/08/2007	134.87	134.87			
. 7182	CHECKING	21090 11/08/2007	182.25	182.25			
7183	CHECKING	21090 11/08/2007	179.82	179.82			
7184	CHECKING	21090 11/08/2007	106.58	106.58			
7185	CHECKING	21090 11/08/2007	190.76				
7186	CHECKING	21090 11/08/2007		190.76	•		
7187	CHECKING	21090 11/08/2007	54.68	54.68			
7188	CHECKING		18.23	18.23			
7193		21090 11/08/2007	437.40	437.40			
7204	CHECKING	21090 11/08/2007	456.71	456.71			
7223	CHECKING	21090 11/08/2007	16.53	16.53			
	CHECKING	21090 11/08/2007	27.87	27.87			
7234	CHECKING	21090 11/08/2007	72.46	72.46			
7238	CHECKING	21090 11/08/2007	89.19	89.19			
7262	CHECKING	21090 11/08/2007	111.88	111.88			
7263	CHECKING	21090 11/08/2007	830.87	830.87			
7277	CHECKING	21090 11/08/2007	413.77	413.77		•	
7278	CHECKING	21090 11/08/2007	234.03	234.03			
7279	CHECKING	21090 11/08/2007	249.21	249,21			
21021	CHECKING	21021 09/20/2007	2,500.00	2,500.00			
21129	CHECKING	21129 12/04/2007	61.34	61.34			
012607	CHECKING	21091 11/14/2007	2,050.46	2,050.46			
123105	CHECKING	21091 11/14/2007	7,485.82	7,485.82		•	
01/15/07	CHECKING	20875 06/11/2007	1,205.09	1,205.09			
01/31/07	CHECKING	20875 06/11/2007	960.90	960.90			
02/28/07	CHECKING	20875 06/11/2007	882.16	882.16			
03/31/07	CHECKING	20875 06/11/2007	1,065.83	1,065.83			
12-31-02 AP HA		20681 01/12/2007	304,374.75	20,000.00			
		20728 02/14/2007	204/214/12				
		20838 05/09/2007		30,000.00			
		20887 06/12/2007		25,000.00			
•		20945 07/25/2007		25,000.00		4	ъ.
				30,000.00			
		20982 08/23/2007		30,000.00			
4/30/07	OUFOWING	21020 09/12/2007		55,682.28			
	CHECKING	20875 06/11/2007	850.16	850.16			
401K 7/07	CHECKING	21091 11/14/2007	1,233.27	1,233.27			
401K 8/07	CHECKING	21091 11/14/2007	1,645.51	1,645.51			
5/31/07 401K	CHECKING	21019 09/12/2007	713.66	713.66			
6-07 401K	CHECKING	21019 09/12/2007	1,323.24	1,323.24			
9/07 401K	CHECKING	21091 11/14/2007	1,308.42	1,308.42			
APTRNT1/07-3/0	7 CHECKING	20793 04/06/2007	129.27	129.27			
MAILING7/10/06	CHECKING	21090 11/08/2007	28.75	28.75			
MGMT FEE00001	CHECKING	21179 12/28/2007	8,333.33	8,333.33			
MGMT FEE00040	CHECKING	21052 10/05/2007	9,166.67	9,166.67			
MGMT FEE00041	CHECKING	21082 11/02/2007	9,166.67	9,166.67			
MGMT FEE00042	CHECKING	21138 12/05/2007	9,166.67	9,166.67			
MILE01/07-02/0		21090 11/08/2007	55.40	55.40			
N\P 234.020000		20676 01/12/2007	1,024.54	1,024.54			
N\P 234.020000	9 CHECKING	20707 02/07/2007	1,024.54	1,024.54			
N\P 234.020001		20778 04/06/2007	1,024.54	1,024.54			
N\P 234.020001		20778 04/06/2007	1,024.54	1,024.54			
N\P 234.020001		20819 05/02/2007	1,024.54	1,024.54			
N\P 234.020001		20875 06/11/2007	1,024.54				
N\P 234.020001		20941 07/19/2007	1,024.54	1,024.54			
N\P 234.020001		20965 08/20/2007		1,024.54			
N\P 234.020001			1,024.54	1,024.54			
N\P 234.020001		21017 09/12/2007	1,024.54	1,024.54			
		21049 10/05/2007	1,024.54	1,024.54			
N\P 234.020001	O CHECKING	21077 11/01/2007	DW 08-06	55 ĦĂ₩Ċ Pe	etition for	Permanent Ra	ites

						-	-•17 pm
			Original				Current
- ·	Bank	Check	Invoice	Amount	Discount	Misc. Ded.	Invoice
Invoice A	Account Check	Date	Amount	Paid	Taken	Applied	Balance
LEWISDEV Lewis Bu	uilders Development	Tra					
N\P 234.0200019C		2/05/2007	1,024.54	1,024.54			
N\P 234.090008C	HECKING 20676 (1/12/2007	199.75	199.75			
N\P 234.0900009C	HECKING 20707 (2/07/2007	199.75	199.75			
N\P 234.0900010C	HECKING 20778 (4/06/2007	199.75	199.75			
N\P 234.0900011C	HECKING 20778 (4/06/2007	199.75	199.75			
N\P 234.0900012C	HECKING 20819 (5/02/2007	199.75	199.75			
N\P 234.0900013C	HECKING 20875 C	6/11/2007	199.75	199.75			
N\P 234.0900014C	HECKING 20941 C	7/19/2007	199.75	199.75			
N\P 234.0900015 C	HECKING 20965 C	8/20/2007	199.75	199.75			
N\P 234.0900016C	HECKING 21001 C	9/12/2007	199.75	199.75			•
N\P 234.0900017C	HECKING 21049 1	0/05/2007	199.75	199.75			
N\F 234.0900018C	HECKING 21077 1	1/01/2007	199.75	199.75			
N\P 234.0900019C	HECKING 21138 1	2/05/2007	199.75	199.75			
N\P 234.1100019C N\P 234.1100020C	HECKING 20676 U	1/12/2007	1,070.64	1,070.64	•		
N\P 234.1100021C		2/07/2007	1,070.64	1,070.64			
N\P 234.1100022 C		4/06/2007	1,070.64	1,070.64			
N\P 234.1100023 C	HECKING 207780	4/06/2007 5/02/2007	1,070.64	1,070.64			
N\P 234.1100024 C		6/11/2007	1,070.64 1,070.64	1,070.64			
N\P 234.1100025 C	HECKING 20041 0	7/19/2007	1,070.64	1,070.64 1,070.64			
N\P 234.1100026C	HECKING 20965 0	8/20/2007	1,070.64	1,070.64			
N\P 234.1100027 C	HECKING 21001 0	9/12/2007	1,070.64	1,070.64			
N\P 234.1100028 C		0/05/2007	1,070.64	1,070.64			
N\P 234.1100029 CH		1/01/2007	1,070.64	1,070.64			
N\P 234.1100030 CI	HECKING 21138 1	2/05/2007	1,070.64	1,070.64			
N\P 234.1200019CH	HECKING 20676 0	1/12/2007	1,395.30	1,395.30			
N\P 234.1200020 CH	HECKING 20707 0	2/07/2007	1,395.30	1,395.30			
N\P 234.1200021 CH	HECKING 20778 0	4/06/2007	1,395.30	1,395.30			
N\P 234.1200022 CH		4/06/2007	1,395.30	1,395.30			
N\P 234.1200023 CH		5/02/2007	1,395.30	1,395.30			
N\P 234.1200024 CH	HECKING 20875 0	6/11/2007	1,395.30	1,395.30			
N\P 234.1200025 CH		7/19/2007	1,395.30	1,395.30		N	
N\P 234.1200026CH N\P 234.1200027CH		8/20/2007	1,395.30	1,395.30			
N\P 234.1200027 CF		9/12/2007	1,395.30	1,395.30			
N\P 234.1200029 CH		0/05/2007 1/01/2007	1,395.30	1,395.30			
N\P 234.1200030 CH		2/05/2007	1,395.30 1,395.30	1,395.30 1,395.30			
N\P 234.1300019 CH		1/12/2007	911.57	911.57			
N\P 234.1300020 CH	ECKING 20707 0	2/07/2007	911.57	911.57			
N\P 234.1300021 CH		4/06/2007	911.57	911.57			
N\P 234.1300022 CH		4/06/2007	911.57	911.57			
N\P 234.1300023 CH	ECKING 20819 0	5/02/2007	911.57	911.57			
N\P 234.1300024 CH	IECKING 20875 0	5/11/2007	911.57	911.57			
N\P 234.1300025 CH	IECKING 20941 O	7/19/2007	911.57	911.57			
N\P 234.1300026 CH	ECKING 20965 0	3/20/2007	911.57	911.57			
N\P 234.1300027 CH	IECKING 21001 0	9/12/2007	911.57	911.57			
N\P 234.1300028 CH)/05/2007	911.57	911.57			
N\P 234.1300029 CH	ECKING 21077 1:	L/01/2007	911.57	911.57			
N\P 234.1300030 CH	ECKING 21138 12	2/05/2007	911.57	911.57			
N\P 234.1400019 CH		L/12/2007	1,152.89	1,152.89			,
N\P 234.1400020 CH N\P 234.1400021 CH		2/07/2007	1,152.89	1,152.89			
N\P 234.1400021 CH		1/06/2007	1,152.89	1,152.89			
N\P 234.1400023 CH		1/06/2007	1,152.89	1,152.89			
N\P 234.1400024 CH		5/02/2007 5/11/2007	1,152.89 1,152.89	1,152.89			
N\P 234.1400025 CH	ECKING 200/1 07	/19/2007	1,152.89	1,152.89			
N\P 234.1400026CH	ECKING 209410	3/20/2007	1,152.89	1,152.89 1,152.89			
N\P 234.1400027 CH	ECKING 21001 09	9/12/2007	1,152.89	1,152.89			
N\P 234.1400028 CH	ECKING 21049 10	0/05/2007	1,152.89	1,152.89			
N\P 234.1400029CH	ECKING 21077 11	/01/2007	1,152.89	1,152.89			
N\P 234.1400030 CH	ECKING 21138 12	/05/2007	1,152.89	1,152.89			
N\P 234.1500008 CH		/12/2007	1,432.69	1,432.69			
N\P 234.1500009 CH	ECKING 20707 02	/07/2007	1,432.69	1,432.69			
N\P 234.1500010 CH	ECKING 20778 04	/06/2007	1,432.69	1,432.69			
N\P 234.1500011 CH		/06/2007	1,432.69	1,432.69			
N\P 234.1500012 CH		/02/2007	1,432.69	1,432.69			
N\P 234.1500013 CH	ECKING 20875 06	/11/2007	1,432.69	1,432.69			
N\P 234.1500014 CH	ECKING 20941 07	/19/2007	1,432.69	1,432,69	tion for D-	rmanent Rates	
			נ כסט-טטי א <i>ר</i>				
				Febberg Te	stimony	Attachment 12	

Eckberg Testimony, Attachment 12

									pm
					Original				Current
	. .	Bank	. (Check	Invoice	Amount	Discount	Misc. Ded.	Invoice
•	Invoice	Account	Check I	Date	Amount	Paid	Taken	Applied	Balance
	TENTOPOLI	Taula n in i	_						
	LEWISDEV	Lewis Builders De							
	N\P 234	1500015 CHECKING	20965 08/2		1,432.69	1,432.69			
	N/F 234	1500016 CHECKING 1500017 CHECKING	21001 09/1		1,432.69	1,432.69			
	N\P 234	1500017 CHECKING	21049 10/0		1,432.69	1,432.69			
	N/E 234.	L500019 CHECKING	21077 11/0		1,432.69	1,432.69			
		L600007 CHECKING	21138 12/0		1,432.69	1,432.69			
		600007 CHECKING	20676 01/1		694.51	694.51			
	N\0 234.1	600009 CHECKING	20707 02/0		694.51	694.51			
	N\P 234.1	600010 CHECKING	20778 04/0		694.51	694.51			
	N\P 234 1	600011 CHECKING	20778 04/0		694.51	694.51			
		.600012 CHECKING	20819 05/0		694.51	694.51			
	N\P 234.1	600013 CHECKING	20875 06/1		694.51	694.51			
	N\P 234.1	600014 CHECKING	20941 07/1 20965 08/2		694.51	694.51			
	N\P 234.1	600015 CHECKING	21001 09/1		694.51	694.51			
	N\P 234.1	600016 CHECKING	21001 03/1		694.51	694.51			
	N\P 234.1	600017 CHECKING	21043 10/0 21077 11/0		694.51	694.51			
	N\P 234.1	600018 CHECKING	21138 12/0		694.51	694.51			
	POSTAGE 1		21091 11/1		694.51	694.51			
		QU 04 CHECKING	21091 11/1		7,563.83	7,563.83			
,	RENT00001		211/1 211/1		1,300.00	1,300.00			
	RENT00039		21077 11/0		1,408.33	1,408.33			
,	RENT00040		21052 10/0		1,408.33	1,408.33			,
	RENT00041		21082 11/0		1,408.33	1,408.33			
	RENT00042		21138 12/0	-	1,408.33	1,408.33			
		24/06 CHECKING	21090 11/0	-	1,408.33	1,408.33			
		/20/06 CHECKING	21090 11/0		11.49	11.49			
		, and the sind sind sind	Vendor 1		639,148.22*	19.00	0.0+	0.0.+	
					0007140.22	550,455.75*	.00*	.00*	.00*
	LEWISEQUIP 1	Lewis Equipment C	ompany						
	5696	CHECKING	20820 05/0	2/2007	71.38	71.38			
	5,731	CHECKING	20779 04/0		473.21	473.21			
	5759	CHECKING	20779 04/0		315.29	315.29			
	5808	CHECKING	20820 05/02	2/2007	76.32	76.32			
	5815	CHECKING	20820 05/02		59.04	59.04			
	5816	CHECKING	20820 05/02	2/2007	402.60	402.60			
	5845	CHECKING	20820 05/02	2/2007	12.26	12.26			
	5870	CHECKING	20820 05/02	2/2007	6,452.45	6,452.45			
	5976	CHECKING	20876 06/11	L/2007	5,811.36	5,811.36			
	6005	CHECKING	21059 10/19	9/2007	1,833.77	1,833.77			
	6007	CHECKING	21059 10/19	3/2007	127.50	127.50			
	6030	CHECKING	21059 10/19	9/2007	104.83	104.83			
	6065	CHECKING	21059 10/19	9/2007	248.44	248.44			
	6103	CHECKING	21059 10/19		78.36	78.36			
	6130	CHECKING	21059 10/19	9/2007	45.81	45.81		•	
	5706A	CHECKING	20779 04/06	5/2007	118.76	118.76			
			Vendor T	otals	16,231.38*	16,231.38*	.00*	.00*	.00*
	TENTOTIO T	ouio Duildana -							
	LEWISINC L 12/06	ewis Builders Inc		10000	.				
	12706 A/P	CHECKING	20679 01/12		51.95	51.95			
		CHECKING	20840 05/05		25,005.00	25,005.00			
		300153 CHECKING	20677 01/12		715.61	715.61			
		00154 CHECKING 00155 CHECKING	20708 02/07		715.61	715.61			
		00155 CHECKING	20752 03/12		715.61	715.61			
		00157 CHECKING	20780 04/06		715.61	715.61			
		00157 CHECKING	20821 05/02		715.61	715.61		·	
		00159 CHECKING	20877 06/11		715.61	715.61			
		00159 CHECKING	20942 07/19		715.61	715.61			
		00160 CHECKING	20966 08/20		715.61	715.61			
		00161 CHECKING	21002 09/12 21050 10/05		715.61	715.61			
		00162 CHECKING	21050 10/05		715.61	715.61			
		00163 CHECKING			715.61	715.61			
		00104 CHECKING	21139 12/05 20677 01/12		715.61	715.61		· · · ·	
		00009 CHECKING	20708 02/07		372.46	372.46			
		000009 CHECKING	20752 03/12		372.46	372.46			
		00011 CHECKING	20780 04/06		372.46	372.46			
		00012 CHECKING	20/80 04/08		372.46 372.46	372.46 372.46			
		00012 CHECKING	20821 05/02 20877 06/11						
			20077 00/11	. 2007	D₩ 08-0	65 HAWC Pe	etition for 1	Permanent Ra	ites

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		Origina.	1			Current
Bai	****	eck Invoice	Amount	Discount	Misc. Ded.	Invoice
Invoice Acc	ount Check Dat	ce Amount	Paid	Taken	Applied	Balance
LEWISINC Lewis Buil						
LEWISINC Lewis Buil N\P 234.0400014 CHE						
N\P 234.0400014 CHEC						
N/P 234.0400015 CHE(
N\P 234.0400016 CHEC						
N\P 234.0400017 CHEC			372.46			
N\P 234.0400018 CHEC			372.46			
N\P 234.0400019 CHEC			372.46			
N\P 234.0500153 CHEC						
N\P 234.0500154 CHEC			1,891.46	•		
N\P 234.0500155 CHEC			1,891.46			
N\P 234.0500156 CHEC	-					
N\P 234.0500157 CHEC			1,891.46		· . ·	
N\P 234.0500158 CHEC					,	
N\P 234.0500159 CHEC	KING 20942 07/19/:	2007 1,891.46	1,891.46			
N\P 234.0500160 CHEC	KING 20966 08/20/2	2007 1,891.46	1,891.46			
N\P 234.0500161 CHEC	KING 21002 09/12/2	2007 1,891.46	1,891.46			
N\P 234.0500162 CHEC	KING 21050 10/05/2		1,891.46			
N\P 234.0500163 CHEC	KING 21078 11/01/2		1,891.46			
N\P 234.0500164 CHEC	KING 21139 12/05/2		1,891.46			
N\P 234.0600008 CHEC	KING 20677 01/12/2		177.10			
N\P 234.0600009 CHEC	KING 20708 02/07/2		177.10			
N\P 234.0600010 CHEC	KING 20752 03/12/2		177.10			
N\P 234.0600011 CHEC	KING 20780 04/06/2				•.	
N\P 234.0600012 CHEC	KING 20821 05/02/2		177.10			
N\P 234.0600013 CHEC	KING 20877 06/11/2		177.10			
N\P 234.0600014 CHEC	KING 20942 07/19/2		177.10			
N\P 234.0600015 CHEC	KING 20966 08/20/2		177.10			
N\P 234.0600016 CHECH	KING 21002 09/12/2		177.10	•		
N\P 234.0600017 CHECH	KING 21052 05/12/2 KING 21050 10/05/2		177.10			
N\P 234.0600018 CHECH			177.10			
N\P 234.0600019 CHECH			177.10			
N\P 234.0700105 CHECH			177.10			
N\P 234.0700106 CHECH			859.38			
N\P 234.0700107 CHECH			859.38			
N\P 234.0700108 CHECH			859.38			
N\P 234.0700109 CHECH			859.38			
N\P 234.0700110 CHECH			859.38			
N\P 234.0700111 CHECP			859.38			
N\P 234.0700112 CHECK			859.38			
N\P 234.0700113 CHECK			859.38			
N/P 224 0700113 CHECK			859.38			
N\P 234.0700114 CHECK	and the second		859.38			
N\P 234.0700115 CHECK	(ING 21078 11/01/2		859.38			
N\P 234.0700116 CHECK	(ING 21139 12/05/2		859.38			
N\P 234.0800093 CHECK			1,709.84		•	
N\P 234.0800094 CHECK			1,709.84			
N\P 234.0800095 CHECK	CING 20752 03/12/2	007 1,709.84	1,709.84			
N\P 234.0800096 CHECK	CING 20780 04/06/2	007 1,709.84	1,709.84			
N\P 234.0800097 CHECK	ING 20821 05/02/2	007 1,709.84	1,709.84			
N\P 234.0800098 CHECK	ING 20877 06/11/2	007 1,709.84	1,709.84			
N\P 234.0800099 CHECK	LING 20942 07/19/20	1,709.84	1,709.84			
N\P 234.0800100 CHECK	ING 20966 08/20/20	007 1,709.84	1,709.84			
N\P 234.0800101 CHECK	ING 21002 09/12/20	007 1,709.84	1,709.84			
N\P 234.0800102 CHECK	ING 21050 10/05/20		1,709.84			
N\P 234.0800103 CHECK	ING 21078 11/01/20		1,709.84			
N\P 234.0800104 CHECK	ING 21139 12/05/20	1,709.84	1,709.84			
Note Pay00165 CHECK	ING 20677 01/12/20		2,784.29			
Note Pay00166 CHECK		_,	2,784.29			
Note Pay00167 CHECK	• • • • •		2,784.29			
Note Pay00168 CHECK			2,784.29			
Note Pay00169 CHECK		= =	2,784.29			
Note Pay00170 CHECK				•		
Note Pay00171 CHECK			2,784.29			
Note Pay00172 CHECK			2,784.29			
Note Pay00173 CHECK			2,784.29			
Note Pay00174 CHECK			2,784.29			
Note Pay00175 CHECK			2,784.29			
	210/011/01/20	2,784.29	2,784.29			

System Date: 03/10/2009 System Time: 3:47 pm

Invoice	Bank Account	Check	Check Date	Original Invoice Amount	Amount Paid	Discount Taken	Misc. Ded. Applied	Current Invoice Balance
LEWISINC Lewis Note Pay00176	Builders Inc CHECKING	21139 12	/05/2007	2,784.29	2,784.29			
		Vendo	r Totals	127,178.63*	127,178.63*	.00*	.00*	•00*
		Repor	t Totals	782,558.23*	693,865.76*	.00*	.00*	.00*

DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 12

		$\alpha = 0$					
	D . 1		Original				Current
Invoice	Bank	Check Check	Invoice	Amount	Discount	Misc. Ded.	Invoice
THVOICE	Account	Check Date	Amount	Paid	Taken	Applied	Balance
LEWISDEV Lewi	E Buildong De	evelopment Inc					
5222			2 (70 50	2 672 62			
5224	CHECKING	21249 02/15/2008	3,679.58	3,679.58			
5343	CHECKING	21249 02/15/2008	2,506.10	2,506.10			
	CHECKING	21485 07/18/2008	3,800.00	3,800.00			
5344	CHECKING	21485 07/18/2008	7,200.00	7,200.00			
5345	CHECKING	21214 01/23/2008	1,539.84	1,539.84			
5366	CHECKING	21509 08/01/2008	3,163.73	3,163.73			
5368	CHECKING	21509 08/01/2008	2,858.24	2,858,24			
5383	CHECKING	21214 01/23/2008	1,552.98	1,552.98			
5384	CHECKING	21214 01/23/2008	1,552.98	1,552.98			
5397	CHECKING	21214 01/23/2008	1,261.87	1,261.87			
5426	CHECKING	21214 01/23/2008	1,528.15	1,528.15			
5434	CHECKING	21509 08/01/2008	2,843.90	2,843.90			
5496	CHECKING	21509 08/01/2008	2,762.89	2,762.89			
5497	CHECKING	21214 01/23/2008	1,086.53	1,086.53			
5503	CHECKING	21509 08/01/2008	3,194.73	3,194.73			
5532	CHECKING	21214 01/23/2008	1,340.47	1,340.47			
5533	CHECKING	21214 01/23/2008	993.42	993.42			
5534	CHECKING	21214 01/23/2008					
5535	CHECKING		122.85	122.85			
5537		21214 01/23/2008	788.64	788.64			
5542	CHECKING	21275 03/06/2008	2,465.80	2,465.80			· •
	CHECKING	21275 03/06/2008	1,685.69	1,685.69			
5543	CHECKING	21275 03/06/2008	1,034.96	1,034.96			
5544	CHECKING	21275 03/06/2008	1,832.32	1,832.32			
5560	CHECKING	21214 01/23/2008	597.30	597.30		,	
5563	CHECKING	21214 01/23/2008	776.89	776.89			
5572	CHECKING	21214 01/23/2008	572.43	572.43			
5574	CHECKING	21275 03/06/2008	1,345.12	1,345.12	· · · ·		
5576	CHECKING	21214 01/23/2008	707.17	707.17			
5876	CHECKING	21275 03/06/2008	1,176.50	1,176.50			· .
5877	CHECKING	21275 03/06/2008	1,176.50	1,176.50			
5878	CHECKING	21275 03/06/2008	1,534.16	1,534.16	÷		
5879	CHECKING	21275 03/06/2008	1,538.86	1,538.86			
5882	CHECKING	21275 03/06/2008	1,724.94	1,724.94			
5920	CHECKING	21275 03/06/2008	2,011.59	2,011.59			· · ·
5921	CHECKING	21275 03/06/2008	1,749.70	1,749.70			
5923	CHECKING	21275 03/06/2008	2,183.96	2,183.96			
5927	CHECKING	21275 03/06/2008	1,185.81	1,185.81			
5928	CHECKING	21275 03/06/2008	1,094.85	1,094.85			
7123.	CHECKING	21485 07/18/2008	61.00	61.00			
7458 123107 40		21485 07/18/2008	1,297.52	1,297.52		·	
MGMT FEE00002	CHECKING	21275 03/06/2008	8,333.33				
MGMT FEE00003	CHECKING	21275 05/08/2008		8,333.33			
MGMT FEE00004	CHECKING	21519 08/08/2008	8,333.33	8,333.33			
MGMT FEE00005	CHECKING	21519 08/08/2008	8,333.33	8,333.33			
MGMT FEE00043			8,333.33	8,333.33		14 - C	
	CHECKING	21196 01/10/2008	9,166.67	9,166.67			
MGMT FEE00044	CHECKING	21237 02/01/2008	9,166.67	9,166.67			
MGMT FEE00045	CHECKING	21275 03/06/2008	9,166.67	9,166.67			
MGMT FEE00046	CHECKING	21309 04/01/2008	9,166.67	9,166.67			
MGMT FEE00047	CHECKING	21360 05/08/2008	9,166.67	9,166.67			
MGMT FEE00048	CHECKING	21389 05/30/2008	9,166.67	9,166.67			
MGMT FEE00049	CHECKING	21457 07/01/2008	9,166.67	9,166.67			
MGMT FEE00050	CHECKING	21509 08/01/2008	9,166.67	9,166.67	*		
MGMT FEE00051	CHECKING	21551 08/29/2008	9,166.67	9,166.67			
MGMT FEE00052	CHECKING	21603 10/03/2008	9,166.67	9,166.67			
MGMT FEE00053	CHECKING	21658 11/03/2008	9,166.67	9,166.67			
MGMT FEE00054	CHECKING	21701 11/26/2008	9,166.67	9,166.67			
N\P 234.020002		21196 01/10/2008	1,024.54	1,024.54			
N\P 234.020002		21237 02/01/2008	1,024.54	1,024.54			
N\P 234.020002		21275 03/06/2008	1,024.54	1,024.54			
N\P 234.020002		21309 04/01/2008	1,024.54	1,024.54			
N\P 234.020002		21360 05/08/2008					
N\P 234.020002			1,024.54	1,024.54			
		21389 05/30/2008	1,024.54	1,024.54			
N\P 234.020002		21457 07/01/2008	1,024.54	1,024.54			
N\P 234.020002		21509 08/01/2008	1,024.54	1,024.54			
N\P 234.020002		21551 08/29/2008	1,024.54	1,024.54			
N\P 234.020002		21603 10/03/2008	1,024.54	1,024.54			
N\P 234.020003		21658 11/03/2008	1,024.54	1,024.54			
N\P 234.020003	1 CHECKING	21701 11/26/2008	℩₽₽₩₽₽	65 HX₩C P	etition for	Permanent]	Rates _

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DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 12

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		Original				Current
Bank	Check	Invoice	Amount	Discount	Misc. Ded.	Invoice
Invoice Account	Check Date	Amount	Paid	Taken	Applied	Balance
LEWISDEV Lewis Builders D	levelopment Inc					
N\P 234.0900020 CHECKING	21196 01/10/2008	199.75	199.75			
N\P 234.0900021 CHECKING	21237 02/01/2008	199.75	199.75			
N\P 234.0900022 CHECKING	21275 03/06/2008	199.75	199.75			
N\P 234.0900023 CHECKING	21309 04/01/2008	199.75	199.75			
N\P 234.0900024 CHECKING	21360 05/08/2008	199.75	199.75			
N\P 234.0900025 CHECKING	21389 05/30/2008	199.75	199.75			
N\P 234.0900026 CHECKING	21457 07/01/2008	199.75	199.75			
N\P 234.0900027 CHECKING	21509 08/01/2008	199.75	199.75			
N\P 234.0900028 CHECKING	21551 08/29/2008	199.75	199.75			
N\P 234.0900029 CHECKING	21603 10/03/2008	199.75	199.75			
N\P 234.0900030 CHECKING	21658 11/03/2008	199.75	199.75		• .	
N\P 234.0900031 CHECKING	21701 11/26/2008	199.75	199.75			
N\P 234.1100031 CHECKING	21196 01/10/2008	1,070.64	1,070.64			
N\P 234.1100032 CHECKING	21237 02/01/2008	1,070.64	1,070.64			
N\P 234.1100033 CHECKING	21275 03/06/2008	1,070.64	1,070.64			
N\P 234.1100034 CHECKING N\P 234.1100035 CHECKING	21309 04/01/2008	1,070.64	1,070.64			
N\P 234.1100035 CHECKING	21360 05/08/2008	1,070.64	1,070.64			
N\P 234.1100037 CHECKING	21389 05/30/2008	1,070.64	1,070.64			
N\P 234.1100038 CHECKING	21457 07/01/2008 21509 08/01/2008	1,070.64	1,070.64			
N\P 234.1100039 CHECKING	21551 08/29/2008	1,070.64	1,070.64			
N\P 234.1100040 CHECKING	21603 10/03/2008	1,070.64	1,070.64			
N\P 234.1100041 CHECKING	21658 11/03/2008	1,070.64 1,070.64	1,070.64			
N\P 234.1100042 CHECKING	21701 11/26/2008	1,070.64	1,070.64 1,070.64			
N\P 234.1200031 CHECKING	21196 01/10/2008	1,395.30	1,395.30			
N\P 234.1200032 CHECKING	21237 02/01/2008	1,395.30	1,395.30			
N\P 234.1200033 CHECKING	21275 03/06/2008	1,395.30	1,395.30			
N\P 234.1200034 CHECKING	21309 04/01/2008	1,395.30	1,395.30			
N\P 234.1200035 CHECKING	21360 05/08/2008	1,395.30	1,395.30			
N\P 234.1200036 CHECKING	21389 05/30/2008	1,395.30	1,395.30		,	
N\P 234.1200037 CHECKING	21457 07/01/2008	1,395.30	1,395.30			· · · · · ·
N\P 234.1200038 CHECKING	21509 08/01/2008	1,395.30	1,395.30			
N/P 234.1200039 CHECKING	21551 08/29/2008	1,395.30	1,395.30			
N\P 234.1200040 CHECKING	21603 10/03/2008	1,395.30	1,395.30			
N\P 234.1200041 CHECKING	21658 11/03/2008	1,395.30	1,395.30			
N\P 234.1200042 CHECKING	21701 11/26/2008	1,395.30	1,395.30		·	
N\P 234.1300031 CHECKING N\P 234.1300032 CHECKING	21196 01/10/2008	911.57	911.57			
N\P 234.1300032 CHECKING N\P 234.1300033 CHECKING	21237 02/01/2008	911.57	911.57			
N\P 234.1300034 CHECKING	21275 03/06/2008	911.57	911.57			
N\P 234.1300035 CHECKING	21309 04/01/2008 21360 05/08/2008	911.57	911.57			
N\P 234.1300036 CHECKING	21389 05/30/2008	911.57 911.57	911.57 911.57			
N\P 234.1300037 CHECKING	21457 07/01/2008	911.57	911.57			
N\P 234.1300038 CHECKING	21509 08/01/2008	911.57	911.57	,		
N\P 234.1300039 CHECKING	21551 08/29/2008	911.57	911.57			
N\P 234.1300040 CHECKING	21603 10/03/2008	911.57	911.57			
N\P 234.1300041 CHECKING	21658 11/03/2008	911.57	911.57			
N\P 234.1300042 CHECKING	21701 11/26/2008	911.57	911.57			
N\P 234.1400.031 CHECKING	21196 01/10/2008	1,152.89	1,152.89			
N\P 234.1400032 CHECKING	21237 02/01/2008	1,152.89	1,152.89			
N\P 234.1400033 CHECKING	21275 03/06/2008	1,152.89	1,152.89			
N\P 234.1400034 CHECKING	21309 04/01/2008	1,152.89	1,152.89			
N\P 234.1400035 CHECKING	21360 05/08/2008	1,152.89	1,152.89			
N\P 234.1400036 CHECKING	21389 05/30/2008	1,152.89	1,152.89			
N\P 234.1400037 CHECKING	21457 07/01/2008	1,152.89	1,152.89			
N\P 234.1400038 CHECKING	21509 08/01/2008	1,152.89	1,152.89			
N\P 234.1400039 CHECKING	21551 08/29/2008	1,152.89	1,152.89			
N\P 234.1400040 CHECKING	21603 10/03/2008	1,152.89	1,152.89			
N\P 234.1400041 CHECKING	21658 11/03/2008	1,152.89	1,152.89			
N\P 234.1400042 CHECKING N\P 234.1500020 CHECKING	21701 11/26/2008	1,152.89	1,152.89			
N\P 234.1500020 CHECKING N\P 234.1500021 CHECKING	21196 01/10/2008	1,432.69	1,432.69			
N\P 234.1500021 CHECKING N\P 234.1500022 CHECKING	21237 02/01/2008	1,432.69	1,432.69			
N/P 234.1500022 CHECKING	21275 03/06/2008	1,432.69	1,432.69			
N/P 234.1500023 CHECKING	21309 04/01/2008	1,432.69	1,432.69			
N/P 234.1500024 CHECKING N/P 234.1500025 CHECKING	21360 05/08/2008	1,432.69	1,432.69			
N/P 234.1500025 CHECKING	21389 05/30/2008 21457 07/01/2008	1,432.69 1,432.69	1,432.69			
N\P 234.1500027 CHECKING	21437 07/01/2008		1,432.69			
		DW 08-065	5 HAWC Pet	ition for Pe	ermanent Rat	es
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			Original				Current
Invoice	Bank Account	Check Date		Amount Paid	Discount Taken	Misc. Ded. Applied	Invoice Balance
LEWISDEV Lev	wis Builders Dev	velopment Inc				••	
N\P 234.150	0028 CHECKING	21551 08/29/2	008 1,432.69	1,432.69			
	0029 CHECKING	21603 10/03/2		1,432.69			
N\P 234.150	0030 CHECKING	21658 11/03/2		1,432.69			
N\P 234.150	0031 CHECKING	21701 11/26/2		1,432.69			
N\P 234.160	0019 CHECKING	21196 01/10/2		694.51			
N\P 234.160	0020 CHECKING	21237 02/01/2	008 694.51	694.51			
	0021 CHECKING	21275 03/06/2	008 694.51	694.51			
N\P 234.160	0022 CHECKING	21309 04/01/2	008 694.51	694.51			
N\P 234.160	0023 CHECKING	21360 05/08/2		694.51			
	0024 CHECKING	21389 05/30/2		694.51			
N\P 234.160	0025 CHECKING	21457 07/01/2		694.51	`		
	0026 CHECKING	21509 08/01/2		694.51			
	0027 CHECKING 0028 CHECKING	21551 08/29/20		694.51			
	0029 CHECKING	21603 10/03/20		694.51			
	0030 CHECKING	21658 11/03/20 21701 11/26/20		694.51	· .		
RENT00002	CHECKING	21275 03/06/20		694.51			
RENT00003	CHECKING	21485 07/18/20		1,408.33			
RENT00004	CHECKING	21519 08/08/20		1,408.33 1,408.33			
RENT00005	CHECKING	21519 08/08/20		1,408.33			
RENT00006	CHECKING	21519 08/08/20		1,408.33		:	
RENT00007	CHECKING	21551 08/29/20		1,408.33			
RENT00008	CHECKING	21551 08/29/20		1,408.33			
RENT00009	CHECKING	21566 09/10/20		1,408.33			
RENT00010	CHECKING	21566 09/10/20	1,408.33	1,408.33			
RENT00011	CHECKING	21566 09/10/20	1,408.33	1,408.33			
RENT00012	CHECKING	21566 09/10/20	• • • • • •	1,408.33			
· RENT00013	CHECKING	21566 09/10/20		1,408.33			
RENT00014	CHECKING	21566 09/10/20	•	1,408.33		•	
RENT00015	CHECKING	21566 09/10/20	•	1,408.33			
RENT00016 RENT00017	CHECKING	21618 10/10/20		1,408.33			
RENT00018	CHECKING CHECKING	21618 10/10/20	•	1,408.33			
RENT00019	CHECKING	21618 10/10/20	•	1,408.33			
RENT00020	CHECKING	21618 10/10/20 21618 10/10/20	•	1,408.33			
RENT00021	CHECKING	21618 10/10/20	•	1,408.33 1,408.33			
RENT00022	CHECKING	21634 10/24/20	· · · · · · · · · · · · · · · · · · ·	1,408.33			
RENT00023	CHECKING	21634 10/24/20	•	1,408.33			
RENT00024	CHECKING	21634 10/24/20	•	1,408.33			
RENT00025	CHECKING	21634 10/24/20		1,408.33			
RENT00026	CHECKING	21634 10/24/20		1,408.33			
RENT00027	CHECKING	21634 10/24/20	1,408.33	1,408.33			
RENT00028	CHECKING	21634 10/24/20	1,408.33	1,408.33			
RENT00029	CHECKING	21634 10/24/20	•	1,408.33			
RENT00030	CHECKING	21634 10/24/20		1,408.33			
RENT00031	CHECKING	21634 10/24/20	•	1,408.33		1997 - A. 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 19	
RENT00032	CHECKING	21634 10/24/20	•	1,408.33			
RENT00033	CHECKING	21634 10/24/20		1,408.33			
RENT00043 RENT00044	CHECKING	21196 01/10/20	•	1,408.33		,	
RENT00045	CHECKING CHECKING	21237 02/01/20		1,408.33			
RENT00046	CHECKING	21275 03/06/20 21309 04/01/20	· ·	1,408.33			
RENT00047	CHECKING	21360 05/08/20		1,408.33			
RENT00048	CHECKING	21389 05/30/20		1,408.33 1,408.33			
RENT00049	CHECKING	21457 07/01/20	· .	1,408.33			
RENT00050	CHECKING	21618 10/10/20		1,408.33			
RENT00051	CHECKING	21551 08/29/20	•	1,408.33			
RENT00052	CHECKING	21603 10/03/20		1,408.33			
RENT00053	CHECKING	21658 11/03/20		1,408.33			
RENT00054	CHECKING	21701 11/26/20	•	1,408.33			
	,	Vendor Total		371,412.53*	.00*	.00*	.00*
TENTOPOUTS	- Manufacture						
	s Equipment Cor						
6257	CHECKING	21215 01/23/20		129.56			
6259 6286	CHECKING	21215 01/23/20		78.36			× .
6290	CHECKING	21215 01/23/20 21215 01/23/20		16.10 77.05			
6322	CHECKING	21361 05/08/20					
	CILL CALLATO	22001 00/00/20	DW 08-0)65 Hጞ፟፟፟፟፟፟፟፟፟	etition for	Permanent I	Kates
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Eckberg Testimony, Attachment 12

	Bank	Check	Original Invoice	Amount	Discount	Misc. Ded.	Current Invoice
Invoice	Account	Check Date	Amount	Paid	Taken	Applied	Balance
LEWISEQUIP Lev	is Equipment Co	ompany					
6363	CHECKING	21361 05/08/2008	96.13	96.13			
6373	CHECKING	21361 05/08/2008	77.05	77.05			
6410	CHECKING	21361 05/08/2008	38.64	38.64			
6498 6499	CHECKING	21415 06/13/2008	465.29	465.29			
6501	CHECKING CHECKING	21415 06/13/2008 21415 06/13/2008	119.68 787.27	119.68 787.27			
6563	CHECKING	21471 07/11/2008	390.18	390.18			,
6572	CHECKING	21471 07/11/2008	209.79	209.79			
6626	CHECKING	21584 09/19/2008	60.53	60.53			
6669	CHECKING	21584 09/19/2008	121.40	121.40			
6766	CHECKING	21687 11/21/2008	82.57	82.57			
6771 6772	CHECKING	21687 11/21/2008	234.00	234.00			
7700	CHECKING CHECKING	21687 11/21/2008 21415 06/13/2008	67.71 492.26	67.71 492.26			
	CHECKING	Vendor Totals	4,150.51*	4,150.51*	.00*	.00*	.00*
			.,	1/100101		.00	.00*
	is Builders Inc	:					
13-461 REFU		21416 06/13/2008	968.31	968.31			
	165 CHECKING	21197 01/10/2008	715.61	715.61			
)166 CHECKING)167 CHECKING	21238 02/01/2008 21276 03/06/2008	715.61 715.61	715.61			
	168 CHECKING	21310 04/01/2008	715.61	715.61 715.61			
	169 CHECKING	21362 05/08/2008	715.61	715.61			
N\P 234.0300		21390 05/30/2008	715.61	715.61			
N\P 234.0300	171 CHECKING	21458 07/01/2008	715.61	715.61			
N\P 234.0300		21510 08/01/2008	715.61	715.61			
N\P 234.0300		21552 08/29/2008	715.61	715.61			
N\P 234.0300		21604 10/03/2008	715.61	715.61		•	
N\P 234.0300 N\P 234.0300		21659 11/03/2008	715.61	715.61			
N\P 234.0400		21702 11/26/2008 21197 01/10/2008	715.61 372.46	715.61 372.46			
N\P 234.0400		21238 02/01/2008	372.46	372.40			
N\P 234.0400		21276 03/06/2008	372.46	372.46			
N\P 234.0400	023 CHECKING	21310 04/01/2008	372.46	372.46			
N\P 234.0400	•	21362 05/08/2008	372.46	372.46			
N\P 234.0400		21390 05/30/2008	372.46	372.46			
N\P 234.0400		21458 07/01/2008	372.46	372.46			
N\P 234.0400 N\P 234.0400		21510 08/01/2008 21552 08/29/2008	372.46 372.46	372.46 372.46			
N\P 234.0400		21604 10/03/2008	372.46	372.46			
N\P 234.0400		21659 11/03/2008	372.46	372.46			
N\P 234.0400	031 CHECKING	21702 11/26/2008	372.46	372.46			
N\P 234.0500	165 CHECKING	21197 01/10/2008	1,891.46	1,891.46			
N\P 234.0500		21238 02/01/2008	1,891.46	1,891.46			
N\P 234.0500		21276 03/06/2008	1,891.46	1,891.46			
N\P 234.0500 N\P 234.0500		21310 04/01/2008	1,891.46	1,891.46			
N\P 234.0500		21362 05/08/2008 21390 05/30/2008	1,891.46 1,891.46	1,891.46 1,891.46			
N\P 234.0500		21458 07/01/2008	1,891.46	1,891.46			
N\P 234.0500		21510 08/01/2008	1,891.46	1,891.46			
N\P 234.0500	173 CHECKING	21552 08/29/2008	1,891.46	1,891.46			
N\P 234.0500		21604 10/03/2008	1,891.46	1,891.46	•		
N\P 234.0500		21659 11/03/2008	1,891.46	1,891.46			
N\P 234.0500		21702 11/26/2008	1,891.46	1,891.46			
N\P 234.0600 N\P 234.0600		21197 01/10/2008 21238 02/01/2008	177.10	177.10			
N\P 234.0600		21238 02/01/2008	177.10 177.10	$177.10 \\ 177.10$			
N\P 234.0600		212/8/03/08/2008	177.10	177.10			
N\P 234.0600		21362 05/08/2008	177.10	177.10			
N\P 234.0600	025 CHECKING	21390 05/30/2008	177.10	177,10			
N\P 234.0600		21458 07/01/2008	177.10	177.10			
N\P 234.0600		21510 08/01/2008	177.10	177.10			
N\P 234.0600		21552 08/29/2008	177.10	177.10		,	
N\P 234.0600 N\P 234.0600		21604 10/03/2008	177.10	177.10			
N\P 234.0600		21659 11/03/2008 21702 11/26/2008	177.10 177.10	177.10 177.10			
N\P 234.0000		21197 01/10/2008	859.38	859.38			
N\P 234.0700		21238 02/01/2008					
	-		DW 08-065			ermanent Rat	es no
				Fakhara T	actimony	Attachment	12 60

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Eckberg Testimony, Attachment 12

Bank Invoice Account	Check Check Date	Original Invoice Amount	Amount Paid	Discount Taken	Misc. Ded. Applied	Current Invoice Balance
LEWISINC Lewis Builders Inc						
N\P 234.0700119 CHECKING	21276 03/06/2008	859.38	859.38			
N\P 234.0700120 CHECKING	21310 04/01/2008	859.38	859.38			
N\P 234.0700121 CHECKING	21362 05/08/2008	859.38	859.38			
N\P 234.0700122 CHECKING	21390 05/30/2008	859.38	859.38			
N\P 234.0700123 CHECKING	21458 07/01/2008	859.38	859.38			
N\P 234.0700124 CHECKING	21510 08/01/2008	859.38	859.38			
N\P 234.0700125 CHECKING	21552 08/29/2008	859.38	859.38			
N\P 234.0700126 CHECKING	21604 10/03/2008	859.38	859.38			
N\P 234.0700127 CHECKING	21659 11/03/2008	859.38	859.38			
N\P 234.0700128 CHECKING	21702 11/26/2008	859.38	859.38			
N\P 234.0800105 CHECKING	21197 01/10/2008	1,709.84	1,709.84			
N\P 234.0800106 CHECKING	21238 02/01/2008	1,709.84	1,709.84			
N\P 234.0800107 CHECKING	21276 03/06/2008	1,709.84	1,709.84			
N\P 234.0800108 CHECKING	21310 04/01/2008	1,709.84	1,709.84			
N\P 234.0800109 CHECKING	21362 05/08/2008	1,709.84	1,709.84			
N\P 234.0800110 CHECKING	21390 05/30/2008	1,709.84	1,709.84			
N\P 234:0800111 CHECKING	21458 07/01/2008	1,709.84	1,709.84			
N\P 234.0800112 CHECKING	21510 08/01/2008	1,709.84	1,709.84			
N\P 234.0800113 CHECKING	21552 08/29/2008	1,709.84	1,709.84			
N\P 234.0800114 CHECKING	21604 10/03/2008	1,709.84	1,709.84			
N\P 234.0800115 CHECKING	21659 11/03/2008	1,709.84	1,709.84			
N\P 234.0800116 CHECKING	21702 11/26/2008	1,709.84	1,709.84			
Note Pay00177 CHECKING	21197 01/10/2008	2,784.29	2,784.29			
Note Pay00178 CHECKING	21238 02/01/2008	2,784.29	2,784.29			
Note Pay00179 CHECKING	21276 03/06/2008	2,784.29	2,784.29			
Note Pay00180 CHECKING	21310 04/01/2008	2,784.29	2,784.29			
	Vendor Totals	80,815.67*	80,815.67*	0.0.4	0.0+	
		201012101.	00,010.0/*	.00*	.00*	-00*
	Report Totals	456,378.71*	456,378.71*	.00*	.00*	.00*

- i) Not applicable.
- ii) The Company expects that the job will be filled by employees currently on the payroll of Lewis Builders. Angela Crowell (receptionist), Julie Lockard (payroll clerk) and Judy Armstrong (secretary) currently do work for HAWC. Any hours currently spent on HAWC work is billed by Lewis Builders to HAWC on a monthly basis. The Company anticipates that these 3 people will perform the extra work necessitated with going to monthly invoicing.
- d) The job duties will include, but be limited to, reading customer meters, preparing customer billings, taking phone calls from customers, entering customer deposits into the computer, making bank deposits, resolving customer inquiries and disputes, updating customer records, preparing work orders, filing, maintaining and updating CPR's, and handling payment arrangements with customers.
- e) The Company estimates the salary to be \$24,960 and the taxes\benefits portion to be \$2,496.
- f) No, the individual's duties will not diminish. In fact, the Company anticipates that there will be more work. With the switch from quarterly to monthly billing, the Company expects a tripling (from 4 to 12 billings per year) of the amount of work associated with certain tasks, i.e., reading meters, preparing bills, processing payments, etc.
- g) As stated in 2-8 c) ii) above the Company expects that the work will be performed by 3 current employees of Lewis Builders. Any work performed for HAWC will be billed on a monthly basis to HAWC. The current HAWC customer service person acts as the backup person for Lewis Builders' Property Manager when she is not available due to vacations, sickness, etc. In the reverse situation the Lewis Builders' Property Manager acts as the backup to HAWC's current customer service person when she is not available due to vacations, sickness, etc. This situation is not expected to change in the future.

<u>Staff 2-9</u>

Regarding Office Supplies and Expense Adjustment: The Company's 2007 NHPUC Annual Report shows that Account # 921 increased by \$24,263 from 2006 which was explained as, "The new billing software created a need for new invoices and billing related supplies plus the costs of the annual service agreement."

- a) What is the cost of the annual service agreement for the new billing software?
- b) Since it appears that the test year expenses contained in this account are a mixture of costs related to both the replaced billing software as well as the new billing software, should not there be recorded a pro-forma adjustment to remove the costs related to the replaced billing software, i.e., replaced invoices, billing related supplies, service agreement, etc? Please explain.

- c) Please provide an analysis of the costs contained in this account and specifically identify the expenses related to the replaced billing software, i.e., replaced invoices, billing related supplies, service agreement, etc.
- d) Please provide a detailed analysis of the \$9,374 billing supply amount indicated in the Company's filing on which the \$19,092 pro-forma adjustment was based and identify the amounts that are related to the replaced billing software as well as the amounts related to the new billing software.

ANSWER:

- a) \$2,998.
- b) The new billing software was capitalized and not charged to this account. Items such as the service agreement, billing supplies, invoices, etc are annually recurring items that need no proforma adjustment. The amount of old invoices leftover from the previous software was minimal (approximately 500 forms) and the Company does not see the need to make an adjustment. The envelopes and return envelopes used for the new billing software are the same as used for the old software so there was no overlap.
- c) Attached are copies of all invoices over \$500 charged to this account with a description of the service provided.

d)	1 bill form	\$ 0.11
	1 envelope	0.08
	1 return envelope	0.22
	Postage	0.42
	Total cost for 1 bill	\$0.83
	Х	2,858 customers
	Х	12 months
	Total for year	\$ 28,465.68
	Less: 2007 cost	(9,374.00)
	Proforma Adjustment	\$ 19,091.68

Staff 2-10

Regarding response to Staff DR 1-9:

- a) Please provide a detailed explanation with regard to the specific services provided to HAWC by the IT position.
- b) Please provide a detailed explanation with regard to the basis for the allocation of 10% of the IT position's salary to HAWC.

ANSWER:

a) HAWC IT Time:

		rest-fo-dare tedi	yer - ACCELLAL STAFF	d-1(C/Syste Syst	2/03/2009 Page 1 m Date: 2/03/2009 em Time: 8:18 am
Date	Jrn Ref 1 Ref 2	Beginr Transaction Desc Bala Expenses CARD ENDING IN 5217	17110	Credit	Ending Balance
1-10-921.00 1/02/2007 1/03/2007 1/05/2007 1/12/2007 1/15/2007 1/19/2007 1/19/2007 1/26/2007 1/30/2007	PJ VERIZWIR 32247109 PJ AMERSPEE 15975 PJ WEMASON S0/305 PJ VERIZON 01/15/07 PJ CUSI U04875 PJ CUSI U04875 PJ CUSI U04875 PJ CUSI 014675 PJ LEWISDEV 012607 PJ WBMASON W33295	109761293 #9 WR ENVELOPES PRINTER TONER 60336242994130043 SOFTWARE TRAINING (Rev) SOFTWARE TRAINING 4th qu. 2006 postage FOLDERS FOR OFFICE	$a = \frac{3}{4} \frac{3}{2} $		
2/02/2007 2/03/2007 2/03/2007 2/05/2007 2/09/2007 2/09/2007 2/09/2007 2/15/2007 2/15/2007 2/15/2007 2/15/2007 2/21/2007 2/21/2007 2/21/2007	PJ WEMASON SUZU80-0 (CMD CHECKING PJ PJ BANKONE WEB2/3/0 V PJ PJ VERIZWIR 32295336 1) PJ PJ DONGOWAN MILEAGE2 N PJ PJ SULLIVAN 02/06/07 1 PJ PJ DONGOWAN MILEAGE2 N PJ PJ JDONGOWAN 02/06/07 1 PJ PJ JDONGOWAN 3474 W PJ PJ JDANZA 20729 N PJ PJ LANZA 20729 N PJ PJ VERIZON 2/15/07 G PJ PJ UBMASON W03031-0 F PJ PJ IDEACOM 0074654-F PJ PJ WEMASON W16754-0 F PJ PJ WEMASON W16754-0 F PJ PJ SECOFSTA CERT2/22 C PJ	DFTICAL MOUSE Deposit WEBSITE 109761293 MILEAGE UUNCH REIMBURSMENT DERATOR CERT BOOK WATER DISTRIBUTION BOOK HAWC PHONE LINES 4ileage to Water Oper. Class 50336242994130043 FOLDERS PHONES 3324015 SOLDERS ERT OF GOOD STANDING	39.99 297.50 157.30 59.66 31.81 27.50 23.00 161.00 47.53 64.82 10.98 183.00 327.44 27.45	18.91-	
3/05/2007 3/06/2007 3/08/2007 3/15/2007 3/22/2007 3/26/2007 3/30/2007 3/31/2007	PJ HAMPPRIN MAGNETS3 M PJ WBMASON W67077-0 F PJ AMERSPEE 16293 # PJ VERIZON 03/15/07 6 PJ WBMASON W51360-0 H PJ AMERSPEE 16370 # PJ LEWISDEV 6848 1 GLJ AE 7 A	AGNETS FOR VEHICLES TILE FOLDERS 10 ENVELOPES 03 362 4299 413 004 3 IANG FLDR FRAMES-RETURNED 10 WINDOWS st quarter '07 postage Idjust A\P per schedule	200.78 106.25 5.49 223.96 156.72 26.70- 223.96 1,262.20 77.00	18.91- * .00 *	7,393.48* 9.757.36*
4/10/2007 4/15/2007 4/15/2007 4/19/2007 4/19/2007 4/23/2007 4/23/2007 4/23/2007 4/23/2007 4/23/2007	PJ WBMASON SOX463-0 F PJ VERIZON 4/15/07.6 6 PJ VERIZWIR 32344754 1 PJ WBMASON SOX257-0 R PJ WBMASON SOX463-0 R PJ WBMASON SOX463-0 R PJ HAMPPRIN STAFLENV S PJ HAMPPRIN 115658 E PJ HAMPPRIN 115658 C PJ BANKONE 03/07 W PJ LEWISDEV 6879 g	LUSH CARDS (0336242994130043 09761293 ETURN FLUSH CARDS ETURN FLUSH CARDS ETURN FLUSH CARDS TATIONARY/ENVELOPES NEW LOGO NVELOPES/STATIONARY Rev)ENVELOPES/STATIONARY EB INFO & Ann Rpt raphics design Total 4/30/07 9,757.:	$\begin{array}{r} 92.32\\ 184.64\\ 97.28\\ 182.31\\ 46.16-\\ 184.64-\\ 4,624.00\\ 4,624.00\\ 4,624.00\\ 4,624.00-\\ 147.00\\ 106.58\\ 36^{*}\\ 5,522.90^{*}\end{array}$.00*	15,280.26*
5/02/2007 5/03/2007 5/04/2007 5/10/2007 5/15/2007 5/15/2007 5/22/2007	PJ PLATPLUS MAY 2007 C PJ VERIZWIR 17056056 5 PJ PC 41117821 M PJ PC 41117821 M PJ PC 4117821 M PJ WEMASON SXN791-0 RI PJ VERIZON 05/15/07 6 PJ VERIZON 05/15/07 6 PJ WEMASON W70861-0 RI	ARD ENDS IN 5217 81450075-00001 ONITOR EF #: 001369511 0336242994130043 EF #: 001475775 Total 5/31/07 15.280 2	7.50 171.74 308.24 181.73 63.60 98.85 8.37 25* 840.03*	.00*	16,120.29*
6/01/2007 6/03/2007 6/03/2007 6/15/2007 6/15/2007 6/15/2007 6/21/2007 6/22/2007 6/26/2007 6/26/2007 6/26/2007 6/27/2007	PJ BANKONE HEADSETS C PJ VERIZWIR 17168433 5 PJ RCRD 5/1-5/30 DC PJ GRNTSTAM 372332 S PJ VERIZON 6/15/07 6 PJ WEMASON SW7246-0 MI PJ EH PO WEEMAILI WI PJ EH PO WEEMAILI WI PJ EH PO 20899 WE PJ HAMPPRIN WEEPOSTC (I PJ HAMPPRIN 116036 MI	ARD ENDS IN 3217 81450075-0001 OCKET PRINTS TAMP 0336242994130043 F5197 EBSITE ANNOUNCEMENT POSTCARD EB ANNOUNCEMENT POSTCARDS eb Announc. Post cards eb Announc. Post cards Rev)WEB ANNOUNCEMENT POSTCARD ALLINGS Total 6/30/07 16,120.2	44.95 283.93 158.37 25.50 32.45 98.63 9.71 1,138.16 535.07 535.07 2,100.00 29* 4,426.77*		20,547.06*
7/01/2007 7/03/2007 7/15/2007 7/16/2007 7/16/2007 7/24/2007 7/24/2007 7/24/2007 7/24/2007 7/31/2007 7/31/2007 7/31/2007	PJ WBMASON W74406-0 BJ PJ PLATPLUS JUNE 07 CZ PJ VERIZWIR 17290195 56 PJ VERIZVN 60336242 60 PJ RAM 6014 MP PJ RAM 6014 MP PJ CUSI U05709 CC PJ HAMPPRIN 116146 37 PJ HAMPPRIN 116146 37 PJ GRNTSTAM 373898 "F PJ LEWISDEV 7092 2N PJ LEWISDEV 7093 JC	INDERS ARD ENDS IN 5217 31450075-00001 0336242994130043 NSWERING SERVICE 07/07-12/07 ALLING SERVICE JST PROG COLL. LTR < 4X4 POSTCARDS-ONLINE BILLIN Rev)3K 4X4 POSTCARDS-ONLINE BILLIN Rev)3K 4X4 POSTCARDS-ONLINE BILLIN & 4X4 POSTCARDS-ONLINE BILLIN & AX4 POSTCARDS-ONLINE BILLIN REPRINTED" STAMP ND QRT 07 POSTAGE JLY 07 POSTAGE Total 7/31/07 20,547.0	96.80 242.00 157.37 88.92 1,230.00 154.70 1,000.00 9,000.00 9,000.00 9,000.00 22.90 1,843.26 646.56 646.56	.00*	
8/03/2007 8/09/2007	PJ VERIZWIR 17412622 56 PJ HAMPPRIN 116242 LE	B1450075-00001 ETTERHEAD ISC	166.55	• 00 *	
8/16/2007	PJ RCRD 8/1/07 MI	180	9.00		64

DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 13

2/03/2009 Page 2 System Date: 2/03/2009 System Time: 8:18 am

						Sys	scem Time: 8:18 au
	Jrn Ref 1	Ref 2	Transaction Desc	Beginning Balance	Debit	Credit	Ending Balance
1-10-921.00 (8/20/2007 E 8/27/2007 E	PJ CUSI PJ WBMASON S	M5307 J M9752-0 I	Expenses - Continued ANNUAL MAINT/TECH SUPP REF #: 002444110	ORT	2,998.00 / 146.98	.00*	31.019.10*
9/02/2007 F 9/03/2007 F 9/04/2007 F 9/04/2007 F 9/05/2007 F 9/05/2007 F 9/05/2007 F 9/10/2007 F 9/10/2007 F 9/10/2007 F 9/10/2007 F 9/10/2007 F 9/10/2007 F 9/13/2007 F 9/13/2007 F 9/13/2007 F 9/23/2007 F	PJ PLATPLUS V VERIZWIR 1 V LEISURE T V RVS SOFT V STITCH V ENFOW V EH POW V EH POW V EH POW V EH POW V HAMPPRIN V HAMPPRIN V RAM J RAM J LEWISDEV J LEWISDEV	9/2/07 E 7535732 5 'SHIRTS U 78954 E 0STAGE9 E R MAILI W RMAILI W 09/07 E 116399 E 116397 E 116398 U 375501 C 6189 V 7228 E	SNDS IN 5217 581450075-00001 NHFORMS SXT SOFTWARE MAINT JNIFORMS SXT SOFTWARE MAINT JNIFORMS/T-SHIRTS REPAID POSTAGE WR MAILING WR MAILING WR MAILING WR MAILING VOTE FLYER RINTING COPY TO:/DATE STAMP VOTING MAILING WATERY FOR LF PRINTING COPY TO:/DATE STAMP VOTING MAILING Hater Ban Mailing Ingineering Fees Sept. September '07 Postage Total 9/30/07	107	334.99 147.64 162.00 955.00 477.00 55.50 432.81 525.58 12.99 650.00 1,700.00 1,239.00 25.90 183.57 1,595.41		51,619.10*
9/28/2007 P	J LEWISDEV	7247 5	September '07 Postage Total 9/30/07	31,019.10*	89.19 1,499.13 10,085.71*	.00*	41,104.81*
10/03/2007 P 10/12/2007 P 10/29/2007 P	J RCRD : J SOLION (J VERIZWIR 1	10/3/07 P 0608723 1 7659480 5	RINTS/COPIES 2-47752200 81450075-00001 Total 10/31/07	41 104 014	13,14 8,00 193,21 218,51	00*	A1 537 6"+
11/01/2007 P. 11/01/2007 P. 11/01/2007 P. 11/02/2007 P. 11/06/2007 C. 11/09/2007 P. 11/20/2007 P. 11/30/2007 P.	J CUSI J CUSI J LEWISDEV J PLATPLUS MD CHECKING J VERIZWIR 17 J WEMASON SV J LEWISDEV	U06185 D 7301 O L1/2/07 C 783547 A 783547 A 7876100 L 7353 N	ATER BOOK ISCONNECT LETTER ctober postage ARD ENDS 5217 eposit(STAPLES REBATE CCT #: 581450075-0001 abel, wethrprof ov postage	CK)	56.50 295.00 521.10 40.98 200.64 48.73 559.56	15.00-	
12/03/2007 R 12/04/2007 R 12/14/2007 R 12/14/2007 R 12/18/2007 R 12/18/2007 R 12/31/2007 R	J ATKRESOR J ATKRESOR J HAMPPRIN J RCRD J ATKPOST SH J ATKPOST PC J ATKPOST J LEWISDEV	1733 A 116784 P 120607 L 120607 L 12060	NS SERV Q4-07 LAIN ENVELOPES -08 HIPPING ostage ec postage Total 12/31/07	43,245.18*	146.57 1,230.00 325.00 119.00 8.15 8.15 4.15 455.46 2,300.48*	.00*	45,545.66*
Total Account	1-10-921.00 -	Office S	Supplies & Other	.00*	45,579.57*	33.91-*	45,545.66*
GRAND TOTALS				.00*	45,579.57*	33.91-*	45,545.66*

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Atkinson NH 03811 USA Phone: 603-362-8700 Fax: 603-362-5727 http://www.atkinsonresort.com

Name:	Hampstead Area Water Co.	Account Number: 7248
Address1:	54 Sawyer Ave.	Account Linked To: Guest 1639
Address2:		Date Account Opened: 9/3/2003
City:	Atkinson	
State:	NH Postal Code: 03811	Contact:
Phone:	603-362-5333	Fax:
Comments	5:	Date/Time: 07/02/2007 1:25:19 PM

DATE	DESCRIPTION	CHARGE	CREDIT	BALANCE
7/2/2007	Accounting Misc. 8503-July 07 Answering Service	\$205.00	\$0.00	\$205.00
7/2/2007	Accounting Misc. 1425-Aug. 07 Answering Service	\$205.00	\$0.00	\$410.00
7/2/2007	Accounting Misc. 1425-Sept 07 Answering Service	\$205.00	\$0.00	\$615.00
7/2/2007	Accounting Misc. 1425-Oct. 07 Answering Service	\$205.00	\$0.00	\$820.00
7/2/2007	Accounting Misc. 1425-Nov. 07 Answering Service	\$205.00	\$0.00	\$1,025.00
7/2/2007	Accounting Misc. 1425-Dec. 07 Answering Service	\$205.00	\$0.00	\$1,230.00
\$ 	TOTAL DUE		,	\$1,230.00

Inv. Date:	: Amt: \$			
lov #:	Phase:	Cat:		
G/L Acct #: Approval Signatu	Ile;			
Approval Date: Initials of Enterer		9,000,200,000,000,000,000,000,000,000,00		

DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 13 66

Atkinson Resort & Country Club 85 Country Club Drive

Atkinson NH 03811 USA Phone: 603-362-8700 Fax: 603-362-5727 http://www.atkinsonresort.com

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Hampstead Area Water Co.			Account Number: 7248		
54 Sawyer Ave.			Invoice Number: 1733		
			Date Account Opened. 09/03/2003		
Atkinson	NH	03811	Contact:		
			Due Date: 01/02/2008		
			Date/Time: 12/03/2007 11:03:13 AM		

TOTAL
\$205.00
\$410.00
\$615.00
\$820.00
\$1,025.00
\$1,230.00

110921,00

Al

New Hampshire Public Utilities Commission, Docket No. DW 08-065 Definitions and Instructions OCA Data Requests to HAWC Set 3 February 25, 2009

HAMPSTEAD AREA WATER COMPANY, INC. DW 08-065 ANSWERS TO OCA DATA REQUESTS - SET 3 PERMANENT RATES

Date request received: 02-25-09		Date of Response: 03-11-09		
<u>OCA (</u>	3-2	Witness:	John Sullivan	
2.	Regarding the attachments included in response to Staff	2-9(c), please re	spond to the	

- following:
 - a. See page with hand written note "General mailing to residents of Atkinson related to Town's new water ordinance." With handwritten amounts \$432.81 and \$525.58 circled. Similarly, see Invoice 116398 from Hampstead Print & Copy to HAWC dated 9/10/2007 for \$1,239.00 for printing copies of "Water Ordinance Atkinson." Please provide additional details about the nature and purpose of this mailer. Please provide a copy as mailed to customers. Is this a recurring expense? If the response is no, has a corresponding adjustment been made to test year G&A expenses?
 - b. There are multiple invoices showing billings from Lewis Builders Development, Inc (LBDI) to HAWC for monthly postage expenses. Please explain why HAWC does not have the necessary arrangements to pay for its postage directly.
 - c. Included is a receipt and copy of a check from HAWC to "Postmaster E Hampstead" in the amount of \$535.00. Please explain why HAWC paid this postage directly but regularly reimburses LBDI for postage paid on monthly billings (see 3(b) above).
 - d. The postage amount referred to in 3(c) above is for "Web Announcement postcards." Please provide a copy of this postcard as mailed and describe the purpose of this mailing.
 - e. Regarding invoice from Atkinson Resort & Country Club (ARCC) for Answering Services for 6 months in the total amount of \$1,230.00. Please respond to the following:
 - I. Please provide details of services provided and hours of service provided.
 - II. Please provide a copy of the current contract for services.
 - III. Is ARCC an "affiliated company" of HAWC?
 - IV. Does the current affiliate agreement on file with the Commission (see response to OCA 1-10) cover the provision of services between HAWC and ARCC?

RESPONSE:

a. This was a mailing to Atkinson residents regarding the proposed water ordinance that would make it a criminal offense to ship water from Atkinson. See attached for copy of mailing. This issue has not yet been resolved so it may not be a one time expense. Therefore no adjustment has been made to the test year.

b. Lewis Builders leases a postage machine from Pitney Bowes at a cost of \$2,520 per year plus supplies (ink, tape, etc). The Company does not see the

New Hampshire Public Utilities Commission, Docket No. DW 08-065 Definitions and Instructions OCA Data Requests to HAWC Set 3

February 25, 2009

need to lease its' own machine from Pitney Bowes at such a high cost. Lewis Builders only charges HAWC the exact postage used by HAWC. HAWC is not charged for any portion of the annual lease fees or supplies.

- c. RAM Printing special project. It was paid directly.
- d. Website announcement. We did not retain a copy of the postcard.
- e.

I. The Company's office hours are Monday through Friday starting at 7 am through 4:30 pm. On nights and weekends anyone calling the main HAWC number hears a recording that directs them to press a button to be connected to a live operator in an emergency or in a situation were the caller needs to speak with a live person. The operator at ARCC takes down the necessary information from the caller and contacts an employee of HAWC to handle the problem.

II. There is no written contract.

III. Yes, the owner of HAWC (Chris Lewis Morse) owns 50% of ARCC.

IV. No.

The postage used by HAWC during quarters one and two of 2007 were billed by Lewis Builders on a quarterly basis. Thereafter, Lewis Builders billed postage usage on a monthly basis through December. The only exception noted by Audit was August, which did not appear to have postage expense.

The redesigned billing forms required for the new software were purchased through the software vendor, Continental Utility Solutions, Inc. (CUSI). The total cost for 15,000 statements was \$2,696. This is considered a non-recurring expense, please see <u>Non-Recurring Expenses</u> section of this report.

Atkinson Resort, a subsidiary of Lewis Builders, has provided off-hours telephone answering services for Hampstead Area Water Company since September 2003. During the test year, the cost for this service was \$205 per month. Audit counted twelve months of expense reflected within the test year, however, the expense period covered July 2007 through June 2008.

During the test year, HAWC launched a website which allowed customers access their account information 24-hours a day. Audit identified costs totaling \$2,573 associated with informing the customer of this endeavor: 3,000 - 4x4 "Announcement" Postcards, \$900; mailing costs \$1,673. These are considered non-recurring expenses, please see <u>Non-Recurring Expenses</u> section of this report.

In June, Hampstead Print and Copy charged the Company \$2,100 for "2776/6 page newsletter with tabbing put in mail". The copy of the newsletter provided to Audit for review was the 2007 Water Quality Report for Walnut Ridge Water System. The newsletter dealt with water quality, conservation, and the company/customer working together.

Two software maintenance agreements were expended in the test year. The annual maintenance and tech support contract for the <u>new</u> software cost \$2,998 and has a contract year of 9/30/07 through 9/30/08. The maintenance contract on the <u>old</u> software cost \$955 and has a contract year of 10/20/07 through 10/20/08.

September expenses contained costs associated with a flyer HAWC had prepared to address questions customers may have had concerning a special Town Meeting planned for September 12, 2007 in Atkinson. If passed, the proposed ordinance would ban companies from withdrawing water within the Town of Atkinson. These are considered non-recurring expenses, please see <u>Non-Recurring Expenses section</u> of this report. The following is a breakdown of charges:

ion		Amount
evelopment	Water Ban Mailing	\$1,595
evelopment	Postage	1,025
ost Office	Postage	433
ost Office	Postage	526
	Voting Mailing	184
& Copy	Envelopes	650
k Copy	Flyer	1,700
	ion evelopment ost Office ost Office & Copy & Copy	evelopment Water Ban Mailing evelopment Postage ost Office Postage ost Office Postage Voting Mailing & Copy Envelopes

Unbilled Revenue

Unbilled, or Accrued Utility Revenue, is calculated quarterly based on the number of days from the prior meter read date to the end of the quarter. That figure is debited to account 173, Accrued Utility Revenue. At the same time, the outstanding accounts receivable is posted to account 141 and both of these debits are credited to the Revenue account 461. The Company posts cash receipts from customers with a debit to cash and credit to Revenue, #461, during the quarter, and at the end of the quarter, reverses the initial debits to 173, 141 and credit to 461. The result in the Revenue account is actual cash received throughout the year, and the anticipated receivable booked in the fourth quarter.

Uncollectible Revenue

Because of the <u>cash accounting method</u> used to post revenue, when the Uncollectible accounts are determined and debited to account 904, Uncollectible Expense, the Revenue that would have posted and stayed in the Revenue account, but is reversed out quarterly, has to be credited back. While the method is unorthodox, it does correctly reflect the net accounting treatment of Revenue, Receivables and Uncollectible Expense. Refer to Audit Issue #14.

Management, Services and Rental Agreement

Audit reviewed the revised "Management, Services and Rental Agreement" by and between Hampstead Area Water Company, Inc. ("HAWC") and Lewis Builders Development, Inc. dated July 1, 2004 and filed with the PUC on 4/15/05. Attached to the Agreement is Schedule A, Services; Schedule A, Attachment 1, Labor Burden calculation; Schedule A, Attachment 2, Overhead calculation and Schedule B, Rent. For year 2004, the Lewis Builders Labor Burden was calculated at 47% and the Overhead rate was 11%. The Agreement provides language for yearly adjustments for the Labor Burden and Overhead. It states "shall be calculated on or before April 1 of the following year as of December 31 of the previous year and shall apply to the following calendar year."

For the test year, HAWC provided Audit with Schedule A, Services "As amended" which contains an August 1, 2007 revision. The revision results in an additional cost to HAWC of \$10,000 per year for IT. HAWC has not filed this amended Agreement with the Commission for approval. Audit Issue #17

Audit reviewed the Lewis Builders Development Inc., Labor Burden and Overhead calculations (Schedule A, Attachment 1 and 2) used in year 2007. These calculations are based on year end 2006 Lewis Builders Development Inc. financial data. Starting in year 2006, the Lewis Builders <u>Overhead calculation</u> includes rent of \$179,000. Audit notes that it should be reduced by the amount paid by HAWC to Lewis Builders, or \$16,900, which is shown as the Rent Expense posted to general ledger account 931, General Rents. The calculation also credits the salary and burden for N. Thayer, who works for Lewis Builders Property Management. The

Audit Issue #17

Amended Management Agreement

Background

HAWC provided a copy of the Management Agreement used for the test year.

Exception

The Management Agreement was revised August 1, 2007. At that time, the Company added costs for an IT person that totaled \$10,000 per year.

Per RSA 366:3, any modification to a contract which exceeds \$500 between a public utility and an affiliate shall be filed with the commission within 10 days.

The modified Agreement was not filed by the Company with the PUC as required under RSA 366.3.

Recommendation

The Company should have filed the revised Management Agreement with the Commission as required.

Company Response

The Company agrees that it should have filed the revised Management Agreement with the Commission as required.

Audit Comment

Audit concurs.

8. On page 5 of his testimony in support of temporary rates, lines 3-8, Mr. St. Cyr discusses increased costs of purchased power. What, if anything, is the Company doing to reduce its consumption of electricity?

Answer: The Company monitors its pumps. It monitors its production from its wells. It monitors its electric consumption during the payment of the electric bills.

- 9. On page 5 of his testimony in support of temporary rates, lines 10-14, Mr. St. Cyr discusses increased costs of chemicals.
 - a. Will the proposed interconnection being reviewed in DW 08-088 reduce these costs?
 - b. If no, why?
 - c. If yes, please quantify and state whether the reduction was factored into the pro forma adjustment?

Answer: a) No.

b) The proposed interconnection generally does not affect the amount of water being produced or treated. It may in fact increase such costs. The interconnection is intended in part to relieve the stress on wells in both systems, particularly during the summer. With the interconnection more water may be available that would need to be treated.

- c) See response to 9a.
- 10. On page 5 of his testimony in support of temporary rates, lines 16-17, Mr. St. Cyr refers to a management agreement with Lewis Builders, Inc.
 - a. Please provide a copy of this agreement.
 - b. Please provide an itemized list of the costs arising from this contract which are included in the proposed revenue requirement.

Answer: a) See attached.

b) The management fee of \$110,000 per year is billed at \$9,166.67 per month. The rent of \$16,900 per year is billed at \$1,408.33 per month.

11. On page 5 of his testimony in support of temporary rates, lines 17-19, Mr. St. Cyr refers to a new IT person. Please clarify whether this IT person is an employee of Lewis Builders or HAWC.

<u>Answer</u>: The IT person is an employee is an employee of Lewis Builders Development Inc.

OCA 1-10A

MANAGEMENT / SERVICE / RENTAL AGREEMENT

Agreement made as of July 1, 2004 by and between Hampstead Area Water Company, Inc. ("HAWC") and Lewis Builders Development, Inc. ("Lewis"), both New Hampshire corporations, both of 54 Sawyer Avenue, Atkinson, New Hampshire. HAWC and Lewis are related parties.

WHEREAS, HAWC, a New Hampshire public utility water company, operates systems in various Towns in New Hampshire and has need of certain management and other services and has need to rent certain office, storage and warehouse space in order for it to conduct its daily operations and whereas Lewis has the management, service and real estate facilities necessary to HAWC's daily operations, now therefore the parties agree as follows:

1. <u>Services</u>

Lewis will provide, on an as needed basis, those services as set forth on Schedule A at the hourly or other rate as set forth on Schedule A.

2. <u>Rental</u>

Lewis will provide on an annual basis the square footage of rental space for HAWC's office, storage and warehousing needs as set forth on Schedule B at the per square foot per year rental basis. All real estate taxes, utilities, telephone usage, receptionist, use of copying and related office equipment (excluding copying costs for mass mailings which may be billed at 10 cents per copy) and maintenance costs are included in such per square foot per annum charge which will be recalculated on or before April 1st of the following year, as of the previous December 31st and to be applied for the said following calendar year.

3. <u>Parts and Supplies</u>

a. Lewis will provide HAWC with office supplies at Lewis' cost, plus overhead.

b. Lewis may, at its discretion, provide operating, repair & replacement parts and supplies with the balance outstanding totaling not more than \$1,000.00 in the aggregate at any one time, which operating/repair items HAWC does not have the ready cash to purchase directly. Such parts or supplies shall be furnished to HAWC at Lewis' direct cost plus the then applicable overhead factor as set forth below.

4. <u>Labor Burden</u>

For all labor costs set forth on Schedule A, which rates constitute the gross pay hourly/salary payments to the individual concerned, Lewis will add a "Labor Burden" cost which represents the indirect cost of such labor, such as workers compensation insurance, employee benefits, employer paid payroll taxes, etc. Such "Labor Burden" shall be calculated in accordance with Exhibit 1 to Schedule A and shall be calculated on or before April 1st of the following year as of December 31st of the previous year and shall apply to the following calendar year. The Labor Burden for 2004 is fortyseven percent (47%) of the direct labor rate paid to each employee of Lewis.

5. Overhead Expense

For all costs (labor, rent, materials & services) set forth on Schedule A, Lewis will add "Overhead" expense factor (G&A) multiplier calculated on or before April 1st of the following year as of December 31st each year to be applied to the following year, in accordance with the formula set forth on Exhibit II to Schedule A. For 2004, this factor is eleven percent (11%).

6. Billing Procedure and Content

A. Lewis will Bill HAWC monthly, in arrears, for the actual cost of all of the items set forth in "3" above, and on Schedule A and B incurred and consumed in the previous month. Item Schedule A.II will be billed in arrears on a quarterly basis.

B. No supply material cost, rental rate, labor charge, overhead or labor burden shall include any profit or "mark up" to Lewis or to any related person or entity to either Lewis or HAWC.
 DW 08-065 HAWC Petition for Permanent Rates

Eckberg Testimony, Attachment 17

C. In the event any employee of HAWC or any equipment belonging to HAWC is used by Lewis in any or for any work or project other than HAWC's operations, Lewis shall pay to HAWC the cost of such, including the then "Labor Burden" and overhead rates.

D. The Agreement may be cancelled at any time by either party upon ninety (90) days notice to the other, without penalty, and will be automatically renewed from year to year until and unless such notice is given.

E. This Agreement and any amendment or changes thereto are subject to the prior approval of the New Hampshire Public Utilities Commission.

F. This Agreement supersedes and replaces any and all previous "Management Agreements" between the parties, which previous agreement shall be deemed to have been terminated as of June 30, 2004.

HAMPSTEAD AREA WATER COMPANY, INC.

By:

Peter A. Lewis, President

LEWIS BUILDERS DEVELOPMENT COMPANY, INC.

By:

Peter A. Lewis, President

MANAGEMENT AGREEMENT

SCHEDULE A

As amended

I. Services (to be billed out as used)

	Services	Present Employee / Entity	<u>To be Billed at</u> <u>Actual Rate paid</u> <u>to Employee</u>	
	. Accounting	John Sullivan	+ Burden ¹	Hourly Basis
			$+ G\&A^2$	
	2. Legal Advise	Robert Levine, Esquire	+ Burden ¹	Hourly Basis
			$+ G\&A^2$	
	B. Legal Secretary	Judy Armstrong	+ Burden ¹	Hourly Basis
			$+ G\&A^2$	
4	I. Truck Repair &	Various employees of	$+ Burden^1$	Hourly Basis
	Maintenance	Lewis Equipment, Inc.	$+ G\&A^2$	
	5. Payroll Services / Real	Julie Lockard	+ Burden ¹	Hourly Basis
	Estate / Tax Service		$+ G\&A^2$	

.

6. Mailing Costs (actual)

II. Management

Harold J. Morse, President,	\$100,000 per year
Christine Lewis Morse, Vice	
President ⁴	
Scott Tosti, IT ³	\$10,000 per year

^{1.} Plus the amount calculated in accordance with Schedule II

^{2.} Plus the amount calculated in accordance with Schedule I

^{3.} revised August 1, 2007

^{4.} revised June 1, 2008

Amount

LEWIS BUILDERS DEVELOPMENT INC. Labor Burden FOR THE YEAR 2004

PUC Audit Staff Revised 2/15/05 FINAL LBD Account #

Description

1-10-4100	401k Expense	\$	12,773.32
1-10-4140	Builders Risk Insurance	\$	3,374.00
1-10-4220	Equipment Expense-Fuel	\$	147,041.08
1-10-4280	Health Insurance	\$	241,831.60
1-10-4300	Holiday/Vacation/Sick Pay	\$	53,424.22
1-10-4320	Disability Insurance	\$	237.70
1-90-5200	Life Insurance-Field	\$	3,460.00
1-10-4360	Misc Tools and Supplies	\$	103,015.26
1-10-4380	Misc Utilities on Construction on Blds	5	63,851.42
1-10-4400	Payroll Taxes-Employer Portion	\$	207,526.01
1-10-4420	Employee Disability Insurance	\$	(130.68)
??	Purchase Discounts	\$	(14,105.86)
1-10-4475	Books, Plans, Estimating, Misc	\$	484.00
1-10-4485	Cell Phones, Pagers	\$	3,794.80
1-10-4500	Workers Comp Insurance less 4/15/04 audited amt code B22'	\$	176,408.00
1-10-4510	Safety	\$	2,213.99
1-10-5280	Engineering & Other Payroll	\$	5,309.50
??	Real Estate Taxes (Misc Land)	\$	19,020.00
	Total Indirect Burden for the year 2003	\$	1,029,528.36
	Adjustments:		
	Portion of Peter L salary assigned to Labor Burden		
	\$25,000 x 4 quarters. See Schedule A Section 11	\$	100,000.00
	401k field included in G&A	\$	14,737.13
	Life Insurance - Field included in G&A	\$	3,188.15
	1/2 of Insurance in Account 1-90-5160	\$	26,816.19
	Less: G&A Workers Compensation	\$	(4,394.70)
	Total Adjustments	\$	140,346.77
	Adjusted Indirect Overhead	\$	1,169,875.13
	Total Direct Labor, Accounts 1-10-4040 and 1-10-4600	5	2,501,602.16
	Labor Burden %		47%
	Papoi Difficiti /0		m / /0

LEWIS BUILDERS DEVELOPMENT INC.

Overhead

FOR THE YEAR 2004

PUC Audit Staff Revised 2/15/05 FINAL

2003 **Revenue** for Lewis Development Inc

\$ 16,521,684.00

G&A Expenses for year 2003:								
LBD Account #	Description		Amount					
1-90-5280	Administrative Payroll	\$	485,575.99					
1-90-5300	Holiday/Vacation/Sick Pay	\$	129,250.21					
1-90-5320	Marketing Payroll-Real Estate	\$	39,267.50					
1-90-5340	Officer's Salary	\$	926,320.00					
1-90-5120								
1-90-5140	\$	80,404.78						
1-90-5220	Advertising (Construction Help Wanted Ads)	\$	2,026.06					
1-90-4400	Payroll Taxes	\$	70,351.00					
1-90-4500	Workers Compensation Insurance	\$	4,394.70					
1-90-5520	Utilities (Garage, Workshop, Office)	\$	22,716.00					
1-90-5000	Accounting Fees (F&D)	\$	4,565.00					
1-90-5400	Professional Development	\$	1,245.50					
1-90-5260	Office Expenses	\$	25,043.07					
1-90-5480	Telephone	\$	26,222.38					
1-90-4100	401k Expense	\$	25,346.00					
1-90-5380	Postage	\$	7,217.86					
1-90-4440, 5040	Miscellaneous Expense Accounts							
5100, 5240, 5440, 5500	11 11 11	\$	8,230.09					
1-90-4040	Admin OT Payroll	\$	4,352.00					
1-90-5060	Depreciation	\$	24,720.00					
1-90-5050	Computer Expense	\$	22,859.75					
1-90-5160	1/2 of Insurance	Ş.	26,816.19					
??	Advertising	\$	103,774.00					
	Total G&A Expenses for the year 2003	\$	2,044,197.45					
Adjustments:		m	(100.000.00)					
	y assigned to Labor Burden \$25,000 x 4 qtrs See Scl	13	(100,000.00)					
401k Field included in		\$	(14,737.13)					
Life Insurance - Field i		\$	(3,188.15)					
~	Rental employee Thayer	\$	(34,299.00)					
Burden for above @ es	<u>\$</u> \$	(13,719.60) (165,943.88)						
Total Adjustments	Total Adjustments							
	Adjusted G&A Expenses for 2003							
	DW 08-065 HAWC Petition for Permanent Rates							

Labor Burden % DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 17

SCHEDULE B

<u>Type of Rental</u>	Per Square Foot Rental Per Year		Square Foot Used by HAWC	Total Rental Per Year	
Office	\$ 12.00	*	575 sf	\$ 6,900.00	
Storage	\$ 5.00	*	1,238 sf	\$ 6,190.00	
Warehouse	\$ 5.00	*	762 sf	\$ 3,810.00	
Other (description)	\$	*		\$	
	\$ 16,900.00				

* Gross Rent includes real estate taxes, utilities, maintenance.

DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 17

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New Hampshire Public Utilities Commission, Docket No. DW 08-065 Definitions and Instructions OCA Data Requests to HAWC Set 3 February 25, 2009

HAMPSTEAD AREA WATER COMPANY, INC. DW 08-065 ANSWERS TO OCA DATA REQUESTS - SET 3 PERMANENT RATES

Date request received: 02-25-09 OCA 3-3	Date of Response: 03-11-09 Witness: Stephen P. St. Cyr						
3. The response to OCA 1-10 which provides a copy of the includes a Schedule A with attachments 1 and 2 which 2/15/2005. Why have these Schedules not been updated these schedules be updated?	e most recent Affiliate Agreement indicate a revision date of						
RESPONSE: The schedules have been updated annually and applied. The Affiliate Agreement indicates that it "will be automatically renewed from year to year until and unless notice is given." The Affiliate Agreement further indicates that "this agreement and any amendments or changes thereto are subject to the prior approval of the New Hampshire Public Utilities Commission." The Company does not view the undating of the schedule based on the							

Utilities Commission." The Company does not view the updating of the schedule based on the approved formula/format to require PUC approval. It views such updating on annual basis as a continuation of the previously approved methodology. Likewise, when Harold Morse and Christine Lewis Morse replaced Peter Lewis as "Management" with no change in the compensation, the Company did not view the change in management as requiring PUC approval. Recently, the Company began paying for the services of an IT person as part of the agreement. This represents a new and additional cost that probably should have been brought to the Commission attention for approval. As part of this proceeding, the Company is seeking the annual costs of the IT person.

New Hampshire Public Utilities Commission, Docket No. DW 08-065 OCA Data Requests to HAWC, Set 1 October 9, 2008

proforma adjustments. As such, it deletes the amounts from the worksheets without deleting the format.

18. In Schedule 1B, the Company calculates proforma tax increases for Temporary Rates. The Company appears to charge for both the State Utility Property Tax (\$6.60) and to also use the full Municipal Tax Rate for Atkinson (\$14.10) and Hampstead (\$18.54) – which includes the State Education Tax component. Please explain why.

Answer: The Company inadvertently included the State Education Tax component of the Municipal Tax Rate for Atkinson and Hampstead. The State Education Tax component is \$2.28 and \$2.54 for Atkinson and Hampstead, respectively.

19. Schedule 2, page 1, line 37, concerns "Miscellaneous Deferred Debits." Please explain what is included in these amounts.

Answer: These amounts include PUC approved rate case expenses that are being charged to expenses as the Company bills such rate case expenses to its customers. It also includes other deferred charges relating to current and future PUC petitions that are being accumulated until decisions are made in those PUC petitions.

20. Schedule 2, page 1 of 2, Line 1 reports Utility Plant in Service at year end 2007 and 2006 of \$10,790,925 and \$10,503,154, respectively. Schedule 3, Line 1 reports corresponding values as \$10,560,296 and \$10,392,913, respectively. Please explain the differences in the corresponding year end values.

Answer: Schedule 2, page 1 of 2, Line 1 reports Utility Plant (not Utility Plant in Service), which includes construction work in progress of \$230,629 and \$110,241 for 2007 and 2006, respectively.

- 21. Refer to Schedule 2, page 2 of 2, Line 20, "Accounts Payable to Associated Companies (233)."
 - a. Please provide details on the amount recorded for this account in 2007, \$990,353.
 - b. What is the status of this account (i.e., current or in arrears)?
 - c. What are the terms and conditions of payment on this account?

b) It is in arrears.

c) No interest or late fees are being paid on these bills at this time. HAWC has been paying this account down as cash is available.

Answer: a) This account is for trade payable due to Lewis Builders and affiliates. See attachment for the details.

Cut-off Date: 12/31/2007

LEWIS	
CENTS	

Cut-off Date: 12/31/2007							
Invoice	Description	Invoice Date	Gross Amount	Discount Offered	Amount Paid	Balance	
. Lewis Builders	Development Inc						
4845	TI-SALES RF BOXES	01/31/2005	82,035.00			02 025 00	
5222	August Legal	08/31/2005	3,679.58			82,035.00 3,679.58	
5224	August accounting	08/31/2005	2,506.10			2,506.10	
5343	Camelot Ct Meters Insta		3,800.00			3,800.00	
5344	Cornerstone Meters Inst		7,200.00			7,200.00	
5345	Replace Well Pump Motor		1,539.84			1,539.84	
5366	Legal & Misc. Fees	09/30/2005	3,163.73			3,163.73	
5368	Accounting Fees	09/30/2005	2,858.24			2,858.24	
5378	Cricket/Maplevale Meter	09/30/2005	30,909.00			30,909.00	
5383	O. Poirier Sept 05	09/30/2005	1,552.98		×	1,552.98	
5384	O. Poirier Sept 05	09/30/2005	1,552.98			1,552.98	
5397	Water Leak - Emerson Vl		1,261.87			1,261.87	
5426	Oct Accounting Fees	10/31/2005	1,528.15		,	1,528.15	
5434 5488	Oct. Legal Fees	10/31/2005	2,843.90			2,843.90	
5489	Smith Mtn Tank	12/08/2005	98,685.29			98,685.29	
5496	100 RF Boxes	11/30/2005	9,700.00			9,700.00	
5497	Accting Fees Acct/Legal Fees	11/30/2005	2,762.89			2,762.89	
5498	Legal Fees	11/30/2005 11/30/2005	1,086.53			1,086.53	
5503	Engineering - O. Poirie		2,275.36			2,275.36	
5504	Engineering - O. Poirie		3,194.73			3,194.73	
5526	Engineering Fees	12/31/2005	3,194.73			3,194.73	
5527	Engineering Fees	12/31/2005	3,498.99 3,727.19			3,498.99	
5532	Water Main Repair	12/28/2005	1,340.47			3,727.19	
5533	Water Main Repair	12/28/2005	993.42			1,340.47	
5534	Repair Gate Valve cover		122.85			993.42 122.85	
5535	Well house grounds	12/28/2005	788.64		*	788.64	
. 5537	Engineering Fees	12/30/2005	2,465.80			2,465.80	
5542	Accounting Fees	12/30/2005	1,685.69			1,685.69	
5543	Accounting Fees	12/30/2005	1,034.96			1,034.96	
5544	Accounting fees	12/30/2005	1,832.32			1,832.32	
5560	Chemicals	12/31/2005	597.30			597.30	
5563	Chemicals	12/31/2005	776.89			776.89	
5572	Chemicals	12/31/2005	572.43			572.43	
5574	Chemicals	12/31/2005	1,345.12			1,345.12	
5576	Chemicals	12/31/2005	707.17			707.17	
5876 5877	O. Poirier May 05	05/31/2005	1,176.50			1,176.50	
5878	O. Poirier May 05 O. Poirier June 05	05/31/2005	1,176.50	,		1,176.50	
5879	0. Poirier June 05	06/30/2005	1,534.16			1,534.16	
5882	Bartlett Brook - replac	06/30/2005	1,538.86			1,538.86	
5920	8 new meters Partridge-		1,724.94			1,724.94	
5921	6 new meters Cornerston		2,011.59 1,749.70		•	2,011.59	
5923	Engineering	07/15/2005	2,183.96			1,749.70	
5927	Engineering	07/29/2005	1,185.81			2,183.96 1,185.81	
5928	Engineering	07/29/2005	1,094.85			1,094.85	
5957	engineeing fees	05/21/2007	883.31			883.31	
6016	ENGINEERING	01/31/2006	3,130.46			3,130.46	
6017	ENGINEERING	02/01/2006	1,123.30			1,123.30	
6018	Eastwood Place - 23 met		7,475.00			7,475.00	
6023	ACCOUNTING	01/31/2006	1,490.14			1,490.14	
6025	LEGAL FEES	01/31/2006	1,924.23			1,924.23	
6034	RF METERS	01/01/2006	9,115.00			9,115.00	
6061	ENGINEERING	02/20/2006	695.77			695.77	
6065	O. POIRER WORK	01/31/2006	818.72			818.72	
6066	O. POIRER WORK	01/31/2006	818.72			818,72	
6067 6068	ACCOUNTING FEES	02/28/2006	4,628.15		•	4,628.15	
6068	ACCOUNTING FEES	02/28/2006	798.46			798.46	
6072 6080	LEGAL & MISC FEES	02/28/2006	1,919.11			1,919.11	
6080 6087	ENGINEERING FEES	02/28/2006	519.27			519.27	
6115	SET & PULL PUMP FOR TES		1,561.81			1,561.81	
6121	WATER LEAK REPAIR WELL HOUSE ROOF -OAKHIL	03/15/2006	543.41			543.41	
6150	ENGINEERING FEES	03/28/2006	542.30 1,906.30			542.30	
6152	accounting fees	03/31/2006	2,241.21			1,906.30 2,241.21	
6153		03/31/2006	1,903.83			2,241.21 1,903.83	
6160	water leak-Providence H		597.34			597.34	
6172	Engineering 12/8/05-04/		3,572.35			3,572.35	
						_, >	

Cut-off

6610

6611

6615

6616

6617

6650

6670

6671

6675

6676

6677

6679

6680

6682

6685

6700

59 WALKER RED-LEAK

DES Hydrology

DES Hydrology

December legal

December acctg

Stucco well house

LEGAL-LEVINE/TOOTHAKER

ACCT-SULLIVAN/LOCKARD

ACCT-SULLIVAN/LOCKARD

December engineering

repair water service -

Cut-off Date:	12/31/2007					2140 pm
		Invoice	Gross	Discount	Amount	
Invoice	Description	Date	Amount	Offered	Paid	Balance
Lewis Builde	ers Development Inc					
6174	Materials to pipe Arsen	04/00/2006	000 44			
6175	Materials for Arsenic-C		880.44			880.44
6176			1,093.25			1,093.25
6207	Materials to pipe Arsen		1,073.83			1,073.83
6220	Engineering Fees	04/28/2006	1,593.87			1,593.87
6223	Removed & Replaced Pump		701.08			701.08
6230	Removed & Replaced Pump		825.27			825.27
6233	Legal & Misc. Fees	04/28/2006	862.01			862.01
6239	Accounting Fees	04/28/2006	3,277.59			3,277.59
6241	Engineering Fees	04/28/2006	1,216.51			1,216.51
	Replaced Pump	04/28/2006	2,490.99			2,490.99
62 67	Water Leak	05/22/2006	637.88			637.88
6269	Changed PressValve-Squi		1,013.95			1,013.95
6273	Set Pump Back in Well	05/22/2006	884.75			884.75
6275	Smith MTN Tank	05/31/2006	3,054.82			3,054.82
6282	Lanza\Frey	05/31/2006	748.91			748.91
6306	May accounting	05/31/2006	773.87			773.87
6339	DES Hydrology	06/30/2006	2,106.08			2,106.08
6343	Lanza\Manning	06/30/2006	1,472.19			1,472.19
6354	June accounting	06/30/2006	1,302.34			1,302.34
6357	June legal	06/30/2006	1,216.67			1,216.67
6358	DES Hydrology	06/30/2006	1,060.96			1,060.96
6383		07/25/2006	536.64			536.64
6394		07/25/2006	517.82		•	517.82
6401		07/31/2006	788.20	`		788.20
6402	·	07/31/2006	1,565.60			1,565.60
6403		07/31/2006	727.33			727.33
6404		07/31/2006	617.60			617.60
6405		07/31/2006	675.62			675.62
6451		08/31/2006	2,293.68			2,293.68
6458		08/31/2006	792.14			
6460		08/31/2006	609.35			792.14
6461		08/31/2006	1,323.07			609.35
6462		08/31/2006	1,465.29			1,323.07
6464		07/31/2006	1,952.71			1,465.29
6472		08/31/2006				1,952.71
6490		08/31/2006	1,699.16			1,699.16
6491			508.82			508.82
6494	ENCINEEDING DEDO	08/31/2006	727.84			727.84
6503	ENGINEERING FEES	09/22/2006	1,068.51			1,068.51
6507	LEGAL FEES	09/30/2006	2,050.11			2,050.11
6508	ACCOUNTING FEES	09/30/2006	2,088.28	÷ 1		2,088.28
	ACCOUNTING FEES	09/30/2006	710.75			710.75
6511	ENGINEERING FEES	09/30/2006	1,083.67			1,083.67
6525	MATERIALS FOR HYDROLOGY		1,124.92			1,124.92
6546	PUTNAM PL PUMPHOUSE	10/16/2006	1,602.29		1	1,602.29
6555	LEGAL FEES	10/31/2006	500.53			500.53
6556	LEGAL FEES	10/31/2006	673.87			673.87
6562	ACCOUNTING FEES	10/31/2006	1,232.48			1,232.48
6579	ENGINEERING FEES	10/31/2006	1,270.93			1,270.93
6580	ENGINEERING FEES	10/31/2006	859.97			859.97
6583	ENGINEERING FEES	11/10/2006	1,035.50			1,035.50
6584	ENGINEERING FEES	11/10/2006	568.08			568.08
6599	GOWANS	10/31/2006	589.96			100.00 ·

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1,160.58

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12/31/2006

12/31/2006

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47 PROVIDENCE HILL-LEAK 11/30/2006

ENG-FREY/MANNING ACCT-S 12/15/2006

Work on new billing sof 12/31/2006

repair water service-Em 12/31/2006

Work on new billing sof 12/31/2006

DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 19

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Cut-off Date: 12/31/2007

cu	c-orr Date: 12/	31/2007					
			Invoice	Gross	Discount	Amount	
	Invoice	Description	Date	Amount	Offered	Paid	Balance
						1424	Dargues
•	Lewis Builders	Development Inc	•				
	6701	Repair service line-Ham	12/31/2006	E10 43			
	6711			510.41			510.41
	6712	Engineering\acctg	01/16/2007	1,011.22			1,011.22
		engineering	01/19/2007	786.19			786.19
	6713	engineering	01/19/2007	760.34			760.34
	6724	acctg	01/31/2007	913.77			913.77
	6726	legal	01/31/2007	527.95			
	6728	Hydrology	01/31/2007				527.95
	6757	new detention pond 1452		878.59			878.59
	5775			2,331.60			2,331.60
		engineering	02/28/2007	4,072.21			4,072.21
	5776	Hydrology	02/28/2007	2,218.09			2,218.09
1	5777	accounting	02/28/2007	2,864.32			2,864.32
	5779	legal	02/28/2007	1,998.08			
4	5780	hydrology	02/28/2007				1,998.08
	5799			1,390.54			1,390.54
	5805	repair water service le		583.17			583.17
		snowplowing	02/28/2007	560.00			560.00
	5816	hydrology	03/15/2007	1,906.36			1,906.36
(5819	engineering	03/15/2007	2,105.96			
(5829	built roads for new wel		1,312.82			2,105.96
. (5840	hydrology					1,312.82
	5841		03/30/2007	743.68			743.68
		new road for new well -		7,351.63			7,351.63
	5842	accounting	03/30/2007	1,753.50			1,753.50
ť	5843	new website	03/30/2007	1,009.50			1,009.50
6	5844	fire protection	03/30/2007	855.59		•	
. 6	5845	legal	03/30/2007				855.59
	5848	lst quarter '07 postage		2,037.96			2,037.96
				1,262.20			1,262.20
	869	engineering	03/30/2007	1,384.55			1,384.55
	875	hydrology	03/30/2007	1,253.50			1,253.50
6	883.	engineering	04/25/2007	1,231.85			1,231.85
6	884	maint on wells	04/25/2007	831.91			
E	1890	repaired road - 1446	04/25/2007				831.91
	891			854.85			854.85
		clean up woods at 1714	04/25/2007	2,170.16			2,170.16
	895	Accounting Fees	04/30/2007	1,685.46			1,685.46
	896	Software training	04/30/2007	1,709.07			1,709.07
6	901	legal services for Apri	04/30/2007	1,517.51			1,517.51
6	909	Engineering Fees	04/30/2007	839.86			
· 6	911	engineeing fees					839.86
	913		04/30/2007	608.43			608.43
		software training	04/30/2007	619.35			619.35
	916	legal/accounting fees	04/30/2007	790.76		1	790.76
6	921	engineering fees	04/30/2007	806.04			806.04
6	923	engineering fees	04/30/2007	2,089.78			2,089.78
. 6	930	dug detention pond	04/30/2007	2,401.81			
6	931	dug detention pond	04/30/2007				2,401.81
	932			1,161.10			1,161.10
		dug detention pond	04/30/2007	1,631.29			1,631.29
	952	engineeing fees	04/30/2007	1,242.75			1,242.75
	953	Engineering fees	05/21/2007	1,321.75			1,321.75
6	954	engineeing fees	05/21/2007	929.93			929.93
6	958	engineeing fees	05/21/2007	1,427.63			
6	968	cleaned brush/well road					1,427.63
	969	pulled 2 pumps		1,312.50			1,312.50
			05/25/2007	528.42			528.42
	970	pulled pump	05/25/2007	526.71	·		526.71
	971	pulled pump	05/25/2007	520.13			520.13
6	984	May acctg	05/31/2007	2,090.00			2,090.00
6	985	May misc legal	05/31/2007	2,719.39			
	987	Hydrology					2,719.39
	022		05/31/2007	576.50			576.50
		Misc eng, ccr's, etc	06/22/2007	2,976.87			2,976.87
	024	Hamp\Atk connection	06/22/2007	1,948.04			1,948.04
7	035	June acctg	06/30/2007	1,383.72			1,383.72
7	038	June legal	06/30/2007	3,911.54			
	044	DIRT CREW	07/06/2007	850.00			3,911.54
	059						850.00
		Replaced pump at Bryant		1,328.17			1,328.17
	062	Grade Rd - Settlers Rid		630.00			630.00
	D63	Burks 50GS-1.5 Centr. P	06/30/2007	2,367.50			2,367.50
7	065	Fix leak at main on Wal		581.18			581.18
7	092	2ND QRT 07 POSTAGE	07/31/2007	1,843.26			_
	093	JULY 07 POSTAGE	07/31/2007	646.56			1,843.26
	117						646.56
		DIRT CREW	07/31/2007	732.67			732.67
	121	DIRT CREW	07/31/2007	584.79			584.79
7	127	JULY '07 ACCOUNTING FEE	07/31/2007	2,368.45			2,368.45

	51/2007	~ .	-			
Invoice	Deservistis	Invoice	Gross	Discount	Amount	
TUNOTCE	Description	Date	Amount	Offered	Paid	Balance
Touin Duildone	Deere language and					
· Lewis Builders						
· 7128	JULY '07 LEGAL FEES	07/31/2007	3,076.92			3,076.92
7143	AUGUST '07 ACCOUNTING F		2,392.85			2,392.85
7156	AUGUST '07 LEGAL / MISC		5,105.21			5,105.21
7157	ACCOUNTING & LEGAL FEES		514.09			514.09
7158	ACCOUNTING & LEGAL FEES	08/31/2007	766.45			766.45
7175	ENGINEERING FEES	07/31/2007	1,697.04			1,697.04
7176	ENGINEERING FEES AUG. 0	08/31/2007	1,267.78			1,267.78
7179	ENGINEERING FEES JUNE &	07/31/2007	1,994.55			1,994.55
7180	ENGINEERING FEES AUG. 0	08/31/2007	698.21			698.21
7189	Engineering Fees Jun &	07/31/2007	1,198.79			1,198.79
7190	Engineering Fees Aug. '		2,090.34			2,090.34
7203	Legal/Misc. Fees July '	08/31/2007	528.80			
7219	SEPT. '07 ACCOUNTING FE		3,799.05			528.80
7224	SEPT. '07 LEGAL / MISC.		3,443.50			3,799.05
7229	Water Ban Mailing	09/28/2007				3,443.50
7233	Engineering Fees Sept.		1,595.41			1,595.41
7236	Engineering Fees Sept.	09/28/2007	1,102.25			1,102.25
7237		09/28/2007	826.37			826.37
7247	Engineering Fees Sept.	09/28/2007	929.52			929.52
	September '07 Postage	09/28/2007	1,499.13			1,499.13
7260	TI - Sales Invoice	09/28/2007	765.00			765.00
7261	TI - Sales Invoice	09/28/2007	1,223.33			1,223.33
7264	9/26/07Pulled Pump-Adde	09/28/2007	490.92			490.92
7284	Repair curb box	10/30/2007	367.70			367.70
7285	Repair water leak	10/30/2007	896.69	•		896.69
7286	Repair water leak	10/30/2007	802.00			802.00
7287	Repair water leak	10/30/2007	14.58			14.58
7289	Meet w\PUC - Atk Ordina		200.37			200.37
7290	October Acctg.	10/31/2007	1,042.27			
7291	Black Rocks	10/31/2007	445.87			1,042.27
7293	Atkinson ordinance	10/31/2007	585.21			445.87
7294	October legal	10/31/2007	3,331.20			585.21
7296	Oct engineering	10/31/2007				3,331.20
7297	Hydrology - Eng.		124.04			124.04
7298		10/31/2007	2,570.95	·		2,570.95
7299	engineering	10/31/2007	720.45			720.45
7300	scada	10/31/2007	36.23			36.23
	engineering	10/31/2007	303.80			303.80
7301	October postage	11/01/2007	521.10			521.10
7308	Oct 401 k	10/31/2007	1,300.16			1,300.16
7339	Hydrology	11/01/2007	10.50		,	10.50
7340	Squire Ridge Rd repair	11/01/2007	203.24			203.24
7347	Emerson Trailer Park	11/01/2007	659.22			659.22
7351	Nov acctg	11/30/2007	1,768.89			1,768.89
7353	Nov postage	11/30/2007	559.56			559.56
7356	Nov misc legal	11/30/2007	3,011.22			
7357	Hydrology	11/30/2007	157.91			3,011.22
7358	Black Rocks	11/30/2007	269.38			157.91
7359	2008 Financing	11/30/2007				269.38
7360	Sargent Woods	11/30/2007	185.78			185.78
7361	Coopers Grove		37.16			37.16
7364	-	11/30/2007	55.73			55.73
7365	Nov engineering	11/30/2007	1,185.95			1,185.95
7366	Hydrology	11/30/2007	4,590.35			4,590.35
	Nov. engineering	11/30/2007	199.27			199.27
7367	Nov. engineering	11/30/2007	975.44			975.44
7368	Scada work	11/30/2007	105.92		κ.	105.92
7369	Black Rocks	11/30/2007	54.35			54.35
7370	snow plowing	11/01/2007	560.00			560.00
7371	Kevinn Hatch- Jameson	11/01/2007	833.33			833.33
7372	Hatch	11/01/2007	416.67			416.67
7373	June engineering	11/01/2007	89.19			
7374	Nov 401 K	11/30/2007	1,599.08			89.19
7376	Squire Ridge repair	11/30/2007	812.26			1,599.08
7399	390 Squire Ridge Rd	11/30/2007				812.26
7409	20 Stanley Brook		851.42			851.42
7410	Pope Rd Hydrant	11/30/2007	670.35			670.35
7419		12/14/2007	242.30			242.30
7422	Dec misc acctg	12/31/2007	1,037.48			1,037.48
	Dec misc legal	12/31/2007	1,769.76			1,769.76
7423	Black Rocks	12/31/2007	889.29			889.29
7424	2008 Financing	12/31/2007	204.36			204.36

Cut-off Date: 12/31/2007

Invoice	Description	Invoice Date	Gross Amount	Discount Offered	Amount Paid	Balance
Lewis Builders	Development Inc					
7425	Sargent Woods	12/31/2007	443.50			447 50
7426	Coopers Grove	12/31/2007	513.50			443.50
7427	legal	12/31/2007	27.87			513.50
7430	Dec engineering	12/31/2007	773.46			27.87
7431	Hydrology	12/31/2007	3,531.10			773.46
7432	Black Rocks	12/31/2007	18.12			3,531.10
7433	Coopers Grove	12/31/2007	36.23			18.12 36.23
7434	Dec engineering	12/31/2007	36.23			
7435	Dec engineering	12/31/2007	305.19			36.23 305.19
7436	Dec postage	12/31/2007	455.46		•	455.46
7441	snow plowing	12/31/2007	480.00			480.00
7444	New pump Dearborn	12/31/2007	2,284.67			2,284.67
7447	Snow plowing	12/31/2007	1,215.29			1,215.29
7123.	RCRD	07/31/2007	61.00			61.00
7458 123107 401	Dec 401 K	12/31/2007	1,297.52			1,297.52
MGMT FEE00002	Monthly Management Fee	08/01/2004	8,333.33			8,333.33
MGMT FEE00003	Monthly Management Fee	09/01/2004	8,333.33			8,333.33
MGMT FEE00004	Monthly Management Fee	10/01/2004	8,333.33			8,333.33
MGMT FEE00005	Monthly Management Fee	11/01/2004	8,333.33			8,333.33
MGMT FEE00006	Monthly Management Fee	12/01/2004	8,333.33			8,333.33
MGMT FEE00007	Monthly Management Fee	01/01/2005	8,333.33			8,333.33
MGMT FEE00008	Monthly Management Fee	02/01/2005	8,333:33			8,333.33
MGMT FEE00009	Monthly Management Fee	03/01/2005	8,333.33			8,333.33
MGMT FEE00010	Monthly Management Fee	04/01/2005	8,333.33			8,333.33
MGMT FEE00011	Monthly Management Fee	05/01/2005	8,333.33			8,333.33
MGMT FEE00012	Monthly Management Fee	06/01/2005	8,333.33			8,333.33
MGMT FEE00013	Monthly Management Fee	07/01/2005	8,333.33			8,333.33
MGMT FEE00014	Monthly Management Fee	08/01/2005 .	8,333.33			8,333.33
MGMT FEE00015	Monthly Management Fee	09/01/2005	8,333.33			8,333.33
MGMT FEE00016	Monthly Management Fee	10/01/2005	8,333.33			8,333.33
MGMT FEE00017	Monthly Management Fee	11/01/2005	8,333.33	'		8,333.33
MGMT FEE00018	Monthly Management Fee	12/01/2005	8,333.33			8,333.33
MGMT FEE00019	Monthly Management Fee	01/01/2006	8,333.33			8,333.33
MGMT FEE00020	Monthly Management Fee	02/01/2006	8,333.33			8,333.33
MGMT FEE00021	Monthly Management Fee	03/01/2006	8,333.33			8,333.33
MGMT FEE00022 MGMT FEE00023	Monthly Management Fee	04/01/2006	8,333.33			8,333.33
MGMT FEE00023	Monthly Management Fee	05/01/2006	8,333.33	· ·		8,333.33
MGMT FEE00025	Monthly Management Fee	06/01/2006	8,333.33			8,333.33
MGMT FEE00025 MGMT FEE00026	Monthly Management Fee	07/01/2006	8,333.33			8,333.33
MGMT FEE00020	Monthly Management Fee Monthly Management Fee	08/01/2006	8,333.33			8,333.33
MGMT FEE00028	Monthly Management Fee	09/01/2006 10/01/2006	8,333.33			8,333.33
MGMT FEE00029	Monthly Management Fee		8,333.33		· •	8,333.33
MGMT FEE00030	Monthly Management Fee	11/01/2006	8,333.33			8,333.33
MGMT FEE00031	Monthly Management Fee		8,333.33			8,333.33
MGMT FEE00032	Monthly Management Fee	02/01/2007	8,333.33			8,333.33
MGMT FEE00033	Monthly Management Fee	03/01/2007	8,333.33 8,333.33			8,333.33
MGMT FEE00034	Monthly Management Fee	04/01/2007	8,333.33			8,333.33
MGMT FEE00035	Monthly Management Fee	05/01/2007	8,333.33			8,333.33
MGMT FEE00036	Monthly Management Fee	06/01/2007	8,333.33			B,333.33
MGMT FEE00037	Monthly Management Fee	07/01/2007	8,333.33			8,333.33
MGMT FEE00038	Monthly Management Fee	08/01/2007	9,166.67			8,333.33
MGMT FEE00039	Monthly Management Fee	09/01/2007	9,166.67			9,166.67
RENT00002	Monthly Office Rent	08/01/2004	1,408.33			9,166.67
RENT00003	Monthly Office Rent	09/01/2004	1,408.33			1,408.33
RENT00004	Monthly Office Rent	10/01/2004	1,408.33			1,408.33
RENT00005	Monthly Office Rent	11/01/2004	1,408.33			1,408.33
RENT00006	Monthly Office Rent	12/01/2004	1,408.33			1,408.33
RENTO0007	Monthly Office Rent	01/01/2005	1,408.33			1,408.33 1,408.33
RENT00008	Monthly Office Rent	02/01/2005	1,408.33			1,408.33
RENT00009	Monthly Office Rent	03/01/2005	1,408.33			1,408.33
RENTO0010	Monthly Office Rent	04/01/2005	1,408.33			1,408.33
RENTOOOLL	Monthly Office Rent	05/01/2005	1,408.33			1,408.33
RENT00012	Monthly Office Rent	06/01/2005	1,408.33			1,408.33
RENT00013	Monthly Office Rent	07/01/2005	1,408.33			1,408.33
RENT00014	Monthly Office Rent	08/01/2005	1,408.33			1,408.33
RENT00015	Monthly Office Rent	09/01/2005	1,408.33			1,408.33
RENT00016	Monthly Office Rent	10/01/2005	1,408.33			1,408.33
-			_,0.00			_,

Cut-off Date: 12	2/31/2007					
. .		Invoice	Gross	Discount	Amount	
Invoice	Description	Date	Amount	Offered	Paid	Balance
. Lewis Builders	Development Inc					
RENT00017	Monthly Office Rent	11/01/2005	1,408.33			1,408.33
RENT00018	Monthly Office Rent	12/01/2005	1,408.33			1,408.33
RENT00019	Monthly Office Rent	01/01/2006	1,408.33			1,408.33
RENT00020	Monthly Office Rent	02/01/2006	1,408.33			1,408.33
RENT00021	Monthly Office Rent	03/01/2006	1,408.33			1,408.33
RENT00022	Monthly Office Rent	04/01/2006	1,408.33			1,408.33
RENT00023	Monthly Office Rent	05/01/2006	1,408.33			1,408.33
RENT00024	Monthly Office Rent	06/01/2006	1,408.33			1,408.33
RENT00025	Monthly Office Rent	07/01/2006	1,408.33	,		1,408.33
RENT00026	Monthly Office Rent	08/01/2006	1,408.33			1,408.33
RENT00027	Monthly Office Rent	09/01/2006	1,408.33			1,408.33
RENT00028	Monthly Office Rent	10/01/2006	1,408.33			1,408.33
RENT00029	Monthly Office Rent	11/01/2006	1,408.33			1,408.33
RENT00030	Monthly Office Rent	12/01/2006	1,408.33			1,408.33
RENT00031	Monthly Office Rent	01/01/2007	1,408.33			1,408.33
RENT00032	Monthly Office Rent	02/01/2007	1,408.33	÷		1,408.33
RENT00033	Monthly Office Rent	03/01/2007	1,408.33			1,408.33
RENT00034	Monthly Office Rent	04/01/2007	1,408.33			1,408.33
RENT00035	Monthly Office Rent	05/01/2007	1,408.33			1,408.33
RENT00036	Monthly Office Rent	06/01/2007	1,408.33			1,408.33
RENT00037	Monthly Office Rent	07/01/2007	1,408.33			1,408.33
RENT00038	Monthly Office Rent	08/01/2007	1,408.33	•		1,408.33
	Ve	endor Totals	990,052.46*	.00*	.00*	990,052.46*
. Lewis Equipmen	t Company					
6257	1	10/29/2007	129.56			100 55
6259		11/01/2007	78.36			129.56
6286		10/31/2007	16.10			78.36
6290	2007 Ford f150 repair	11/14/2007	77.05			16.10
		ndor Totals	301.07*	.00*	.00*	77.05
			501.07	.00	.00"	301.07*
	Re	port Totals	990,353.53*	.00*	.00*	990,353.53*

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Internal Controls

Accounts Payable

General ledger account 231, Accounts Payable, reflects a year end balance of \$51,947, all of which is current. The total agrees with the Payable detailed listing, as well as with the PUC annual report and filing. Audit requested documentation for one payable of \$26,772, or 52%, of entire balance. The invoice, from Emery & Garrett Groundwater, Inc., was for work performed June through November 2007 for Project I- Phase I, Phase II (partial), and Phase III (partial). Phase I refers to the development of a conceptual bedrock aquifer model; phase II refers to geophysical investigations of the bedrock aquifers and an assessment of the subsurface fracture fabric at Settler's Place, Fieldstone, and Midpoint; phase III refers to the collection of groundwater level data, conducting short term step pumping tests on proposed new production wells, collection and analysis of well data, among other assessment efforts. The debit posting of the invoice was offset to Construction Work in Progress, account 1-00-105.00.

General ledger account 233, Accounts Payable to Associated Companies, reflects a year end balance of \$990,354, all owed to affiliates Lewis Builders Development, Inc., (\$990,052) and Lewis Equipment Company (\$301). 100% of the amount owed to the Lewis Equipment Company was for services incurred in the last quarter of 2007 and is thus current.

Audit reviewed the aged payable listing for funds owed to Lewis Builders Development, Inc. and noted the following:

\$ 48,708 dates to activity in 2004 and represents 5% of the total outstanding balance \$427,477 dates to activity in 2005 and represents 43% of the total outstanding balance \$238,032 dates to activity in 2006 and represents 24% of the total outstanding balance

To summarize, 72% of the entire amount owed to Lewis Builders Development is over one year past due. As outlined in the Plant section of this report, total net plant at year end 2007 was \$8,326,353. The total outstanding debt older than one year, \$990,052 represents 11.9% of net plant in service. Audit Issue #1

Accounts Receivable

Audit verified the receivable "Open Balance Report" at year end to the general ledger account 1-00-141.00 without exception. \$78,435 also agrees with the PUC annual report. In response to Staff Data Request 2-8, the detailed listing of aged receivables was provided, which reflects the breakdown of receivables as:

Current: 33% 31-60 days: 25% 61-90 days: 4% 91-120 days: 19% Over 120 days: 19% or \$14,149

New Hampshire Public Utilities Commission, Docket No. DW 08-065 OCA Data Requests to HAWC Set 2 January 14, 2009

ANSWER: Both notes should be at 7.50%.

15. Regarding the response to Staff 1-17(a). Please explain why the notes designated as GL Acct #232.04 and 232.07 have the same outstanding balance at 12/31/2007 as when originally issued on 11/16/2004 and 10/1/2004, respectively.

ANSWER: These 2 notes were for projects developed by 3rd parties. The water systems on these 2 projects were built by Lewis Builders. HAWC, Lewis Builders and the 3rd Party Developer entered into a 3-Party Agreement whereby Lewis Builders would contract to design and build the water system for the 3rd Party and then HAWC would agree to buy the water system from the 3rd Party. The agreement called for no payment to be due to the 3rd Party from HAWC until the 3rd Party paid Lewis Builders in full for constructing the water system. As of this date the 3rd Parties have not yet paid Lewis Builders in full for the water systems. Therefore, under the 3-Party Agreement HAWC owes no money yet to the 3rd parties.

- 16. Regarding the response to OCA 1-21(a). Please provide a similar attachment covering "trade payables" updated for the following time periods:
 - a. January 1, 2006 through December 31, 2006
 - b. January 1, 2008 through December 31, 2008

ANSWER: a. See attached.

b. See attached.

17. Regarding the response to OCA 1-21. Please explain what the Company's plan is for dealing with this significant arrearage. What is the current balance of these "Accounts Payable to Associated Companies?"

ANSWER: As of 12/31/08 the balance is \$1,091,919 (see attachment to 16 b). Up until 2008 the Company had been paying this balance down. From 12/31/06 to 12/31/07 the balance was paid down by \$112,293.42. During 2008 the Company's expenses increased drastically with no way to increase revenues. Therefore we could not pay down the past due balance owed. The Company plans to pay down the balance over time as cash flow permits.

F:\Legal\HAWC\DW-08-065 General Rate Case\Discovery\Data Requests - OCA\OCA Set 2 To HAWC Final Answers 01-14-09.Doc

Cut-Off	Date: 12/31/	2008					
Invoi	ce De	escription	Invoice Date	Gross Amount	Discount Offered	Amount Paid	Balance
Lewis	Builders Dev	Clopmont Tra					
6921		gineering fees	0.1.100.1000				
6923		gineering fees	04/30/2007	806.04			806.04
6930		g detention pond	04/30/2007	2,089.78			2,089.78
6931		g detention pond	04/30/2007	2,401.81			2,401.81
6932		g detention pond	04/30/2007	1,161.10			1,161.10
6952		gineeing fees	04/30/2007	1,631.29			1,631.29
6953		gineering fees	04/30/2007	1,242.75			1,242.75
6954		gineeing fees	05/21/2007	1,321.75			1,321.75
6958		gineeing fees	05/21/2007 05/21/2007	929.93			929.93
6968		eaned brush/well road	05/21/2007	1,427.63			1,427.63
6969	נוס	lled 2 pumps	05/25/2007	1,312.50			1,312.50
6970		lled pump	05/25/2007	528.42			528.42
6971		lled pump	05/25/2007	526.71 520.13			526.71
6984		y acctg	05/31/2007	2,090.00			520.13
6985		y misc legal	05/31/2007	2,719.39			2,090.00
6987		drology	05/31/2007	576.50			2,719.39
7022		sc eng, ccr's, etc	06/22/2007	2,976.87			576.50
7024		mp\Atk connection	06/22/2007	1,948.04			2,976.87
7035		ne acctg	06/30/2007	1,383.72			1,948.04
7038		ne legal	06/30/2007	3,911.54			1,383.72
7044	DI	RT CREW	07/06/2007	850.00			3,911.54
7059	Rep	placed pump at Bryant	06/30/2007	1,328.17			850.00
7062	Gra	ade Rd - Settlers Rid	06/30/2007	630.00			1,328.17
7063	Bui	rks 50GS-1.5 Centr. P	06/30/2007	2,367.50			630.00
7065	Fis	k leak at main on Wal	07/06/2007	581.18			2,367.50
7092	2NI	O QRT 07 POSTAGE	07/31/2007	1,843.26			581.18
7093		LY 07 POSTAGE	07/31/2007	646.56			1,843.26
7117	DIH	RT CREW	07/31/2007	732.67			646.56
7121	DII	RT. CREW	07/31/2007	584.79			732.67 584.79
7127	JUI	LY '07 ACCOUNTING FEE		2,368.45		•	2,368.45
7128		Y '07 LEGAL FEES	07/31/2007	3,076.92			3,076.92
7143	AUG	GUST '07 ACCOUNTING F		2,392.85			2,392.85
7156		GUST '07 LEGAL / MISC		5,105.21			5,105.21
7157		COUNTING & LEGAL FEES		514.09			514.09
7158	ACC	COUNTING & LEGAL FEES	08/31/2007	766.45		ана сталина. Алаг	766.45
7175		SINEERING FEES	07/31/2007	1,697.04			1,697.04
7176	ENG	SINEERING FEES AUG. 0	08/31/2007	1,267.78			1,267.78
7179		SINEERING FEES JUNE &		1,994.55			1,994.55
7180	ENG	SINEERING FEES AUG. 0	08/31/2007	698.21			698.21
7189		ineering Fees Jun &	07/31/2007	1,198.79			1,198.79
7190		ineering Fees Aug. '		2,090.34			2,090.34
7203		al/Misc. Fees July '		528.80			528.80
7219		T. '07 ACCOUNTING FE		3,799.05			3,799.05
7224	SEP	T. '07 LEGAL / MISC.		3,443.50			3,443.50
7229		er Ban Mailing	09/28/2007	1,595.41			1,595.41
7233		ineering Fees Sept.	09/28/2007	1,102.25			1,102.25
7236	Eng	ineering Fees Sept.	09/28/2007	826.37			826.37
7237		ineering Fees Sept.	09/28/2007	929.52			929,52
7247		tember '07 Postage	09/28/2007	1,499.13			1,499.13
7260		- Sales Invoice	09/28/2007	765.00			765.00
7261		- Sales Invoice	09/28/2007	1,223.33			1,223.33
7264	9/2	6/07Pulled Pump-Adde	09/28/2007	490.92			490.92
7284		air curb box	10/30/2007	367.70			367.70
7285	Rep	air water leak	10/30/2007	896.69		4	896.69
7286			10/30/2007	802.00			802.00
7287			10/30/2007	14.58			14.58
7289	Mee	t w\PUC - Atk Ordina	10/31/2007	200.37			200.37
7290	Oct	ober Acctg.	10/31/2007	1,042.27			1,042.27
7291	Bla	ck Rocks	10/31/2007	445.87			445.87
7293			10/31/2007	585.21			585.21
7294			10/31/2007	3,331.20			3,331.20
7296	Oct	engineering	10/31/2007	124.04			124.04
7297	Hyd	rology - Eng.	10/31/2007	2,570.95			2,570.95
7298	-		10/31/2007	720.45			720.45
7299	sca	da	10/31/2007	36.23			36.23
7300	eng	ineering	10/31/2007	303.80			303.80
7301	Octo		11/01/2007	521.10			521.10
7308	Oct	401 k	10/31/2007	1,300.16			1,300.16

DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 21

Cui	t-off Date: 12/	/31/2008					
	. .		Invoice	Gross	Discount	Amount	
•	Invoice	Description	Date	Amount	Offered	Paid	Balance
		Development Inc					
	7339	Hydrology	11/01/2007	10.50			10.50
	7340	Squire Ridge Rd repair	11/01/2007	203.24			203.24
	7347	Emerson Trailer Park	11/01/2007	659,22			659.22
	7351	Nov acctg	11/30/2007	1,768.89			1,768.89
	7353	Nov postage	11/30/2007	559.56			559.56
	7356	Nov misc legal	11/30/2007	3,011.22			3,011.22
	7357	Hydrology	11/30/2007	157.91			157.91
	7358	Black Rocks	11/30/2007	269.38			269.38
	7359	2008 Financing	11/30/2007	185.78			185.78
	7360	Sargent Woods	11/30/2007	37.16			37.16
	7361	Coopers Grove	11/30/2007	55.73			55.73
	7364	Nov engineering	11/30/2007	1,185.95			1,185.95
	7365	Hydrology	11/30/2007	4,590.35			4,590.35
	7366	Nov. engineering	11/30/2007	199.27			199.27
	1367	Nov. engineering	11/30/2007	975.44			975.44
	/368	Scada work	11/30/2007	105,92			105.92
	369	Black Rocks	11/30/2007	54.35			54.35
	370	snow plowing	11/01/2007	560.00			560.00
	/371	Kevinn Hatch- Jameson	11/01/2007	833.33			833.33
	372	Hatch	11/01/2007	416.67			416.67
	373	June engineering	11/01/2007	89.19	,		89.19
	374	Nov 401 K	11/30/2007	1,599.08			1,599.08
	376	Squire Ridge repair	11/30/2007	812.26			812.26
	399	390 Squire Ridge Rd	11/30/2007	851.42		4	851.42
	409	20 Stanley Brook	11/30/2007	670.35			670.35 _.
	410 419	Pope Rd Hydrant	12/14/2007	242.30			242.30
	422	Dec misc acctg	12/31/2007	1,037.48			1,037.48
	423	Dec misc legal	12/31/2007	1,769.76			1,769.76
	424	Black Rocks	12/31/2007	889.29			889.29
	425	2008 Financing	12/31/2007	204.36			204.36
	426	Sargent Woods Coopers Grove	12/31/2007 12/31/2007	443.50			443.50
	427	legal		513.50			513.50
	430	Dec engineering	12/31/2007 12/31/2007	27.87 773.46			27.87
	431	Hydrology	12/31/2007	3,531.10			773.46
	432	Black Rocks	12/31/2007	18.12	· · · · ·		3,531.10
	433	Coopers Grove	12/31/2007	36.23			18.12
	434	Dec engineering	12/31/2007	36.23			36.23
	435	Dec engineering	12/31/2007	305.19			36.23
7	436	Dec postage	12/31/2007	455.46		•	305.19 455.46
7	441	snow plowing	12/31/2007	480.00			480.00
7	444	New pump Dearborn	12/31/2007	2,284.67			2,284.67
7	447	Snow plowing	12/31/2007	1,215.29			1,215.29
7	476	1	01/02/2008	756.70			756.70
7	483		01/31/2008	1,777.34		•	1,777.34
7	484		01/31/2008	1,901.30			1,901.30
7	485	snow plowing	01/31/2008	1,347.50			1,347.50
7	488	DES Hydrology	01/31/2008	2,465.08			2,465.08
7	490	Coopers Grove	01/31/2008	110.08			110.08
7	491		01/31/2008	434.76			434.76
7	492	· · · · · · · · · · · · · · · · · · ·	01/31/2008	72.46			72.46
7	493		01/31/2008	877.89	*		877.89
7	494	postage	01/31/2008	1,247.09			1,247.09
7	495	Sargent Woods	01/31/2008	182.08			182.08
7	499	401 k	01/31/2008	1,266.86		·	1,266.86
7	532		02/01/2008	57.96			57.96
7.	536	LMI feed pump	02/22/2008	863.10			863.10
7.	538	CC Drive Well	02/22/2008	2,255.78			2,255.78
	540	y\e work and p\r	02/29/2008	3,346.63			3,346.63
7	542	-	02/29/2008	527.73			527.73
	543	Sargent Woods	02/29/2008	21.21			21.21
7.	544	-	02/29/2008	63.63			63.63
7	545	ccr's	02/29/2008	296.94			296.94
	547	DES Hydrology	02/29/2008	1,463.49			1,463.49
	549	Black Rocks	02/29/2008	42.42			42.42
	550		02/29/2008	53.73			53.73
	552		02/29/2008	763.56			763.56
7!	553	scada	02/29/2008	855.47			855.47

DW 08-065 HAWC Petition for Permanent Rates Eckberg Testimony, Attachment 21

		•	Invoice	Gross	Discount	Amount	
Invoic	e	Description	Date	Amount	Offered	Paid	Pole
		•		- Ino une	Offered	Falu	Balance
. Lewis	Builders	Development Inc				,	
7555			02/29/2008	692.38			602 20
7556			02/29/2008	1,811.04			692.38
7557		DES Hydrology	02/29/2008	65.98			1,811.04
7558		Black Rocks	02/29/2008	131.95			65.98
7559		Financing 07-9811	02/29/2008	697.45			131.95
7560		Sargent Woods	02/29/2008	265.69			697.45
7561		Coopers Grove	02/29/2008				265.69
7562		Iron Gate	02/29/2008	282.81			282.81
7563		postage	02/29/2008	292.18			292.18
7588		snow plowing		984.34			984.34
7592		BIIOW DIOWING	02/29/2008	985.00			985.00
7594		plumbing	02/29/2008	53.73			53.73
7595		misc plumbing work	02/29/2008	551.35			551.35
7596			02/29/2008	1,507.02			1,507.02
7604		misc plumbing work	02/29/2008	441.08			441.08
7605		3 hoyt circle	03/21/2008	562.00			562.00
7607		Waterford - filter valv		1,061.93			1,061.93
7610		FIXED GATE VALVE	03/25/2008	243.12			243.12
7611		MARCH '08 POSTAGE	03/31/2008	550.66			550.66
		y∕e work & p∕r	03/31/2008	809.20			809.20
7612			03/31/2008	226.17			226.17
7613			03/31/2008	106.05			106.05
7614		DES Hydrology	03/31/2008	742.35		,	742.35
7615		ccr's	03/31/2008	466.62			466.62
7616		scada	03/31/2008	583.98			583.98
7619			03/31/2008	2,141.27			2,141.27
7620			03/31/2008	56.55			56.55
7621		Black Rocks	03/31/2008	137.14			137.14
7622		07-9811 Financing	03/31/2008	96.04			
7623		Coopers Grove	03/31/2008	131.12			96.04
7624		Rate Case	03/31/2008	527.80			131.12 527.80
7629			04/03/2008	291.00			
7630			04/03/2008	355.78			291.00
7631			04/03/2008	752.42			355.78
7640			03/01/2008	1,601.42			752.42
7641			03/31/2008	1,299.13			1,601.42
7653		snow plowing	03/31/2008	595.00			1,299.13
7654		misc plumbing	03/31/2008				595.00
7672	1	Bricketts Mill	04/25/2008	1,023.06			1,023.06
7674		April 08 deferral & mat		14.52			14.52
7675		Walnut Ridge	04/30/2008	1,293.96			1,293.96
7676		Engineering Fees	04/30/2008	21.21			21.21
7677		Mgmt/Acctg/Legal		190.89			190.89
7678		Rate Case	04/30/2008	487.83			487.83
7679		· · · · · · · · · · · · · · · · ·	04/30/2008	21.21			21.21
7680		DES Hydrology	04/30/2008	657.51			657.51
7681		Financing Petition	04/30/2008	169,68		·	169.68
		CCR's	04/30/2008	509.04			509.04
7682		Sargent Woods	04/30/2008	63.63			63.63
7683		Scada System	04/30/2008	21.21			21.21
7685		Rate Case	04/30/2008	75.39			75.39
7686		Mgmt/Acctg	04/30/2008	1,850.31			1,850.31
7687		Atk/Hamp	04/30/2008	603,12			603.12
7688		Customer Records	04/30/2008	150.78			150.78
7691		Black Rocks	04/30/2008	150.80			150.80
7692		Iron Gate PUC	04/30/2008	28.28			28,28
7693		Cooper Grove	04/30/2008	53.15			53.15
7694		Financing Petition	04/30/2008	226.20			226.20
7695		Atk/Hamp Inter	04/30/2008	320.45			320.45
7696		Sargent Woods	04/30/2008	150.80			150.80
7697		Mgmt/Acctg/Legal	04/30/2008	2,208.20			2,208.20
7699		Walnut Ridge	04/29/2008	373.35			
7734		Midpoint fix grass	04/30/2008	138.76			373.35
7735		Fix gravel Cogswell	04/30/2008	245.34			138.76
7741		Mulch - Midpoint Island		496.49			245.34
7742		Mulch - Settlers Ridge	05/09/2008	211.03			496.49
7743		Fix Curb Box - Emerson	05/09/2008	446.35			211.03
7749		Fix Curb Box - Emerson	05/16/2008				446.35
7750		Water Leak - Village Gr		14.52			14.52
7758		Hater Beak - VIIIaye Gr	05/31/2008	767.73			767.73
			00/01/2000	1,128.89			1,128.89

WICH CHC-OIL DACE

Cut-off	Date:	12/31/200	18
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		, , , _ , _ , _ , _ , _ ,	Invoice	Gross	Discount	Amount	
]	Invoice	Description	Date	Amount	Offered	Paid	Balance
		-			onnoncou	TULU	Darance
, I	ewis Builders	Development Inc					
	759		05/31/2008	150.78			150.78
	760	Rate Case	05/31/2008	603.12			603.12
	761		05/31/2008	675.38			675.38
	762	Hydrology	05/31/2008	735.15			735.15
	763	Black Rocks	05/31/2008	13.72			13.72
	764	Sargent Woods	05/31/2008	452.40			452.40
	765	Coopers Grove	05/31/2008	18.85	•		18.85
	766		05/31/2008	1,733.67			1,733.67
	767	Rate Case	05/31/2008	27.44			27.44
	768	Interconnection	05/31/2008	986.23			986.23
	769 770		05/31/2008	650.43			650.43
	771	Dearborn Ridge	05/31/2008	21.21			21.21
	772		05/31/2008	466.62			466.62
	773	Maraha a Dana a	05/31/2008	882.33			882.33
	774	Hydrology	05/31/2008	2,658.30			2,658.30
	775	website	05/31/2008	21.21			21.21
	776	scada	05/31/2008	84.84			84.84
	770	Sargent Woods ccr's	05/31/2008	63.63			63.63
	778	Rate case	05/31/2008	360.57		,	360.57
	779	Interconnection	05/31/2008	63.63			63.63
	786	May postage	05/31/2008	127.26			127.26
	806	Midpoint Island Pump Ho	05/31/2008	615.88			615.88
	807	Settlers Ridge Pump Hou	05/31/2008	590.57			590.57
	808	Midpoint Pump House		305.11			305.11
	809	Village Green Pump Hous	05/31/2008	110.27			110.27
	810	Bricketts Mill Pump Hou		784.77 330.81			784.77
	812	401K deferral match	05/31/2008			`	330.81
	B17	pulled pump	06/12/2008	· 1,351.41 470.46			1,351.41
	B20	Sawyer/Medit PR Station		11,298.74			470.46
	329	Acct. Fees	06/30/2008	643.16			11,298.74
7	330	Acct. Fees	06/30/2008	263.87			643.16
71	331	Acct. Fees	06/30/2008	150.78			263.87
71	332	Acct. Fees	06/30/2008	301,56			150.78
. 71	333	Account/ Fees	06/30/2008	75.39			301.56
78	335	Legal Fees	06/30/2008	980.32			75.39 980.32
78	336	Legal Fees	06/30/2008	34.30			
78	337	Legal Fees	06/30/2008	895.38			34.30 895.38
78	338	Legal Fees	06/30/2008	1,131.00			1,131.00
78	39	Customer Records	06/30/2008	1,022.14			1,022.14
	340	Legal Fees	06/30/2008	487.66			487.66
78	341	Legal Fees	06/30/2008	763.43			763.43
	143	Engineering Fees	06/30/2008	169.68			169.68
78	344	Engineering Fees	06/30/2008	63,63			63.63
78	45	Engineering Fees	06/30/2008	63,63			63.63
78	46	Engineering Fees	06/30/2008	657.51			657.51
	47	Engineering Fees	06/30/2008	148.47			148.47
	48	Cornerstone Sandown	06/30/2008	21.21			21.21
	49	Mgmt/Acctg/Legal	06/30/2008	127.26			127.26
	50	DES Hydrology	06/30/2008	1,317.84			1,317.84
	51	Scada System	06/30/2008	63.63			63.63
	52	Sargent Woods Petition	06/30/2008	255.93			255.93
	53	2007 CCR's	06/30/2008	615.09			615.09
	54	Iron Gate PUC	06/30/2008	21.21			21.21
	55	Customer Records	06/30/2008	127.26			127.26
	56	Atk/Hamp Inter conn	06/30/2008	21.21			21.21
	57	Water Leak Apts.	06/30/2008	270.58			270.58
	58	postage	06/30/2008	664.83			664.83
	76	401K deferral match	06/30/2008	1,027.97			1,027.97
	78	Colby Pond	06/30/2008	992.42			992.42
78		Pit Hatch	06/30/2008	441.08			441.08
78		Midpoint Pump House	06/30/2008	490.08			490.08
78		Emerson Park repair	07/01/2008	95.34			95.34
78			07/01/2008	127.42			127.42
78		pumps	07/21/2008	2,056.33			2,056.33
78		Raise shut offs	07/21/2008	253.44			253.44
78		fix sink hole	07/22/2008	223.46			223.46
78	97	Curb box repair	07/22/2008	221.13			221.13

Cut-off Date: 12/31/2008

Cuc-orr Da	te: 12/31/2008					
_		Invoice	Gross	Discount	Amount	
Invoice	Description	Date	Amount	Offered	Paid	Balance
T						
· Lewis Bu	ilders Development Inc					
7898 7899	legal fees	07/31/2008	1,764.27			1,764.27
7901	legal fees	07/31/2008	47.13			47.13
	legal fees	07/31/2008	197.93			197.93
7902	legal fees	07/31/2008	86.56		,	86.56
7903	legal fees	07/31/2008	967.26			967.26
7904	legal fees	07/31/2008	566.52			566.52
7905	legal fees	07/31/2008	820.87			820.87
7906	accounting fees	07/31/2008	567.77			567.77
7907	accounting fees	07/31/2008	75.39			75.39
7908	accounting fees	07/31/2008	150.78			150.78
7909	engineering fees	07/31/2008	755.07			755.07
7910	engineering fees	07/31/2008	615.09			615.09
7911	engineering fees	07/31/2008	233.31			
7912	engineering fees	07/31/2008	593.88			233.31
7913	engineering fees	07/31/2008	1,206.14			593.88
7914	engineering fees	07/31/2008	424.20			1,206.14
7915	engineering fees	07/31/2008	63.63			424.20
7916	pump hook up	07/28/2008				63.63
7922	postage	07/31/2008	79.01 541.53			79.01
7935	sampling station	07/31/2008	•			541.53
7938	401K DEFERRAL MATCH		2,781.70			2,781.70
7943	sampling station	07/31/2008	1,106.85			1,106.85
7950	sampling station	08/08/2008	43.12			43.12
7951	sampling station	08/22/2008	1,805.48			1,805.48
7952		08/22/2008	1,903.89			1,903.89
7953	sampling station	08/22/2008	2,297.99			2,297.99
7954	sampling station	08/22/2008	116.16			116.16
7956	accounting fees	08/31/2008	243.54			243.54
7957	legal fees	08/31/2008	75.39			75.39
	legal fees	08/31/2008	3,755.15			3,755.15
7960	legal fees	08/31/2008	1,385.78			1,385.78
7961	legal fees	08/31/2008	207.35			207.35
7962	Sargent Woods legal	08/31/2008	28.28			28.28
7963	legal fees	08/31/2008	75.40			75.40
7964	legal fees	08/31/2008	941.82			941.82
7965	`legal fees	08/31/2008	46.29			* 46.29
7966	legal fees	08/31/2008	1,697.22			1,697.22
7967	engineering fees	08/31/2008	42.42			42.42
7968	engineering fees	08/22/2008	275.73			275.73
7969	engineering fees	08/22/2008	699.93			699.93
7970	engineering fees	08/22/2008	51.42			51.42
7971	engineering fees	08/22/2008	954.45		~	954.45
7972	engineering fees	08/22/2008	2,704.98			2,704.98
7973	engineering fees	08/22/2008	678,72		<	678.72
7974	engineering fees	08/22/2008	784.77			
7975	postage	07/28/2008	1,964.39			784.77
7995	water box	08/31/2008	510.10			1,964.39
7996	Kevin Hatch	08/31/2008	600.00			510.10
7997	snow removal	08/31/2008	250.00			600.00
7998	supervision	08/31/2008	18,066.70			250.00
8004	401K	08/31/2008				18,066.70
8012	INSTALL NEW SERVICE LIN		1,759.45			1,759.45
8013	DIRT CREW		1,038.94			1,038.94
8014		09/26/2008	306.22			306.22
8015	Pick up parts Mgmnt/Legal/Acctg	09/30/2008	66.15			66.15
8016		09/30/2008	1,779.43			1,779.43
	Mgmnt/Legal/Acctg	09/30/2008	4,468.23			4,468.23
8017 8018	Mgmnt/Legal/Acctg	09/30/2008	103.68			103.68
	Mgmnt/Legal/Acctg	09/30/2008	733.95			733.95
8019	Mgmnt/Legal/Acctg	09/30/2008	2,769.89			2,769.89
8020	Mgmnt/Legal/Acctg	09/30/2008	3,170.27			3,170.27
8023	Mgmnt/Legal/Acctg	09/30/2008	169.64			169.64
8025	Postage	09/30/2008	657.18			657.18
8029	Sampling Taps	09/30/2008	1,051.22			1,051,22
8049	401K deferral match	09/30/2008	1,170.68			1,170.68
8052	Pulled Pump	10/14/2008	1,605.46			1,605.46
8053	Pulled Pump	10/14/2008	1,369.98			1,369.98
8057	wire pump	10/17/2008	231.21			231.21
8058	changed pump	10/17/2008	2,868.62			2,868.62
8070	Engineering Fees	10/31/2008	42.42			42.42
	· -					-~. 72

WITH CUT-OIT DATE

Cut-off Date: 12/31/2008

Cut-off Date: 1	2/31/2008					
Invoice	Description	Invoice Date	Gross Amount	Discount Offered	Amount Paid	Balance
. Towin Duildow						
8071	s Development Inc	10/21/2000	A 4 5 4 7			
8072	Engineering Fees Mqmt/Acctg/Legal	10/31/2008	445.41			445.41
8073	Engineering Fees	10/31/2008 10/31/2008	4,133.43			4,133.43
8074	Scada System		4,489.44			4,489.44
8075	Financing Petition	10/31/2008 10/31/2008	42.42 1,505.91		•	42.42
8076	Mngmt/Legal/Acctg	10/31/2008				1,505.91
8077	Mngmt/Legal/Acctg	10/31/2008	1,070.09			1,070.09
8078	Mngmt/Legal/Acctg	10/31/2008	3,189.88			3,189.88
8079	Postage	10/31/2008	7,057.98 676.40			7,057.98
8083	401K	10/31/2008	977.38			676.40
8087	Repair Service Line	11/06/2008	772.36			977.38
8088	Replaced Curb Stop	11/06/2008	361.79			772.36
8115	DES Hydrology	11/20/2008	530.25	•		361.79
8116	Sampling Taps	11/21/2008	8,571.81			530.25 8,571.81
8117	Medit. Flush Repair	11/21/2008	747.58			747.58
8120	Engineering	11/30/2008	106.05			106.05
8121	Engineering	11/30/2008	144.23			144.23
8122	HAWC - Mgt	11/30/2008	4,011.77			4,011.77
8123	Engineering Fees	11/30/2008	3,706~08			3,706.08
8124	Scada	11/30/2008	84.84			84.84
8125	Financing Petition	11/30/2008	254.52			254.52
8126	Legal Fees	11/30/2008	37.70			37.70
8127	Legal Fees	11/30/2008	603.68			603.68
8128	Mgnt, Legal Fees	11/30/2008	1,179.09			1,179.09
8129	Mgnt. Legal Fees	11/30/2008	5,209.90			5,209.90
8132	HAWC Postage	11/30/2008	642.54			642.54
8134	Sampling Taps	11/30/2008	63.71			63.71
8135	DES	11/30/2008	52.19			52.19
8136	401K	11/30/2008	845.69			845.69
8140	Shut Off Repairs	12/05/2008	377.37			377.37
8141	Replace Repair	12/05/2008	837.44			837.44
8142	Repair	11/30/2008	876.91			876.91
8156	Pump house	11/30/2008	186.21			186.21
8170	Rainbow Ridge	12/12/2008	640.04			640.04
8171	Wheelwright	12/12/2008	151.44			151.44
8172	Tanglewood	12/12/2008	322.50			322.50
8173	Rainbow Ridge	12/12/2008	633.45			633.45
8175	Rainbow Ridge	12/19/2008	887.06			887.06
8176	Legal Fees	12/31/2008	272.49			272.49
8177	Mgmt Acctg Legal Fees	12/31/2008	4,316.45			4,316.45
8178	Engineering Fees	12/31/2008	1,848.09			1,848.09
8179	Engineering Fees	12/31/2008	169.68			169.68
8180	Engineering Fees	12/31/2008	42.42			42.42
8181	Accounting Fees	12/31/2008	878.08			878.08
8182	Accounting Fees	12/31/2008	763.39			763.39
8183	Engineering	12/31/2008	212.10			212.10
8184 .	Engineering	12/31/2008	404.40			404.40
8185	Engineering	12/31/2008	21.21			21.21
8186	401K	12/31/2008	1,043.34			1,043.34
MGMT FEE00006	Monthly Management Fee	12/01/2004	8,333.33			8,333.33
MGMT FEE00007	Monthly Management Fee	01/01/2005	8,333.33		,	8,333.33
MGMT FEE00008	Monthly Management Fee	02/01/2005	8,333.33	•		8,333.33
MGMT FEE00009	Monthly Management Fee	03/01/2005	8,333.33			8,333.33
MGMT FEE00010	Monthly Management Fee	04/01/2005	8,333.33			8,333.33
MGMT FEE00011	Monthly Management Fee	05/01/2005	8,333.33			8,333.33
MGMT FEE00012	Monthly Management Fee	06/01/2005	8,333.33			8,333.33
MGMT FEE00013	Monthly Management Fee	07/01/2005	8,333.33			8,333.33
MGMT FEE00014	Monthly Management Fee	08/01/2005	8,333.33			8,333.33
MGMT FEE00015	Monthly Management Fee	09/01/2005	8,333.33			8,333.33
MGMT FEE00016	Monthly Management Fee	10/01/2005	8,333.33			8,333.33
MGMT FEE00017	Monthly Management Fee	11/01/2005	8,333.33			8,333.33
MGMT FEE00018	Monthly Management Fee	12/01/2005	8,333.33			8,333.33
MGMT FEE00019	Monthly Management Fee	01/01/2006	8,333.33			8,333.33
MGMT FEE00020	Monthly Management Fee	02/01/2006	8,333.33			8,333.33
MGMT FEE00021	Monthly Management Fee	03/01/2006	8,333.33			8,333.33
MGMT FEE00022	Monthly Management Fee	04/01/2006	8,333.33			8,333.33
MGMT FEE00023	Monthly Management Fee	05/01/2006	8,333.33			8,333.33
MGMT FEE00024	Monthly Management Fee	06/01/2006	8,333.33			8,333.33
•						

-40 011 Ducc. 12	/JI/2008					
Invoice	Desertation	Invoice	Gross	Discount	Amount	~
THVOTCE	Description	Date	Amount	Offered	Paid	Balance
Lewis Builders	Development Inc					
MGMT FEE00025	Monthly Management Fee	07/01/2006	8,333.33			8,333.33
MGMT FEE00026	Monthly Management Fee		8,333.33			8,333.33
MGMT FEE00027	Monthly Management Fee		8,333.33			8,333.33
MGMT FEE00028	Monthly Management Fee		8,333.33			8,333.33
MGMT FEE00029	Monthly Management Fee		8,333.33			8,333.33
MGMT FEE00030	Monthly Management Fee		8,333.33			8,333.33
MGMT FEE00031	Monthly Management Fee	01/01/2007	8,333.33			8,333.33
MGMT FEE00032	Monthly Management Fee	02/01/2007	8,333.33			8,333.33
MGMT FEE00033	Monthly Management Fee	03/01/2007	8,333.33			8,333.33
MGMT FEE00034	Monthly Management Fee	04/01/2007	8,333.33			B,333.33
MGMT FEE00035	Monthly Management Fee	05/01/2007	8,333.33			8,333.33
MGMT FEE00036	Monthly Management Fee	06/01/2007	8,333.33			8,333.33
MGMT FEE00037	Monthly Management Fee	07/01/2007	8,333.33			8,333.33
MGMT FEE00038	Monthly Management Fee	08/01/2007	9,166.67			9,166.67
MGMT FEE00039	Monthly Management Fee	09/01/2007	9,166.67			9,166.67
RENTO0034	Monthly Office Rent	04/01/2007	1,408.33			1,408.33
RENTO0035	Monthly Office Rent	05/01/2007	1,408.33			1,408.33
RENTO0036	Monthly Office Rent	06/01/2007	1,408.33			1,408.33
RENTO0037	Monthly Office Rent	07/01/2007	1,408.33			1,408.33
RENT00038	Monthly Office Rent	08/01/2007	1,408.33			1,408.33
	Vei	ndor Totals	1,090,939.43*	.00*	.00* 1	090,939.43*
. Lewis Equipment	Company					
6864	0V02	11/26/2008	83.22			02.00
6878	F150	12/08/2008	452.70			B3.22
6902	0V02	12/24/2008	444.03			452.70
		ndor Totals	979.95*	.00*	0.0.+	444.03
	VE1			.00*	.00*	979.95*
	Rep	port Totals	1,091,919.38*	.00*	.00* 1	091,919.38*

Audit Issue #1

Past Due Accounts Payable to Associated Companies

Background

General ledger account 233, Accounts Payable to Associated Companies, reflects a year end balance of \$990,354, all owed to affiliates Lewis Builders Development, Inc., (\$990,052) and Lewis Equipment Company (\$301). 100% of the amount owed to the Lewis Equipment Company was for services incurred in the last quarter of 2007 and is thus current.

Exception

Audit reviewed the aged payable listing for funds owed to Lewis Builders Development, Inc. and noted the following:

\$ 48,708 dates to activity in 2004 and represents
\$ 5% of the total outstanding balance
\$427,477 dates to activity in 2005 and represents 43% of the total outstanding balance
\$238,032 dates to activity in 2006 and represents 24% of the total outstanding balance

Thus, 72% of the entire amount owed to Lewis Builders Development was over one year past due. The total outstanding debt older than one year, \$990,052 represented 11.9% of net plant in service.

Puc Rule 608.05 requires that all short term debt in excess of 10% of the net asset value be approved by the Commission. Further, statute RSA 369 requires that all long term debt be approved by the Commission.

Recommendation

Specific authority for the outstanding payable must be requested of the Commission, with such approval or denial documented by the Commission.

Company Response

The Company incurs costs for services provided by Lewis Builders Development ("LBD") on a regular basis. LBD bills the Company monthly for certain services and periodically for other services, i.e., maintenance. The Company pays LBD as cash is available. Over time, the A/P to Associated Company has increased to the point that some of the payables are over one year past due. In 2007 the A/P to Associated Company decreased from \$1,102,648 to \$990,353. In 2008 the A/P to Associated Company increased from \$990,353 to \$1,103,394. In 2008 the Company was unable to pay down the A/P to Associated Company because of expenditures incurred with the hydrology study. In 2009, with the conclusion of the hydrology study and the anticipated rate increase, the Company anticipates that the A/P to Associated Company will decrease.

The Company views the A/P to Associated Company as payables rather than short term debt, i.e., note payable with terms and conditions. There is no interest being charged on the balance and there is no specific timetable to pay back the balance. It is not the intent of the Company to allow the A/P to Associated Company to become short term debt.

Audit Comment

Audit understands that the total accounts payable balance, regardless of age, has no interest expense associated with it. The Puc rule requiring authorization for short term debt in excess of 10% of net asset value is reiterated, as well as the long term nature of the payable on the books.

Hampstead Area Water Company

Balance Sheet - Equity Capital and Liabilities

Schedule 2 Page 2 of 2

Line	Account Title (Number)	4	Actual 2007 Year End Balance		ctual 2006 Year End Balance		Actual 2005 Year End Balance
No.	<u>(a)</u>	ļ	(b)		(c)		(d)
	EQUITY CAPITAL					•	40 707
1	Common Stock Issued (201)	\$	16,767	\$	16,767	\$	16,767
2	Preferred Stock Issued (204)						
3	Capital Stock Subscribed (202,205)						
4	Stock Liability for Conversion (203, 206)						
5	Premium on Capital Stock (207)						
6	Installments Received On Capital Stock (208)		4 440 404		1 070 404		1,078,401
7	Other Paid-In Capital (209,211)		1,113,401		1,078,401		1,070,401
8	Discount on Capital Stock (212) Capital Stock Expense(213)						
9	Retained Earnings (214-215)		(1,413,934)		(1,427,000)		(1,400,911)
10	Reacquired Capital Stock (216)		(1,410,004)		(1,427,000)		(1,400,011)
12	Total Equity Capital	\$	(283,766)	¢	(331,832)	\$	(305,743)
12		μ	(200,700)	Ψ	(001,002)	Ψ	(000,740)
10							
13 14	Bonds (221) Reacquired Bonds (222)						
	Advances from Associated Companies (223)						
16	Other Long-Term Debt (224)		3,205,855		2,984,186		1,552,370
17	Total Long-Term Debt	\$	3,205,855	\$	2,984,186	\$	1,552,370
1 1		Ψ	0,200,000	Ψ	2,00-7,100	<u> </u>	1,002,010
18	Accounts Payable (231)		51,947		88,427		15,208
	Notes Payable (232)		01,041		001-121		10,200
20	Accounts Payable to Associated Co. (233)		990,353		1,102,647		1,033,358
21	Notes Payable to Associated Co. (234)				1,102,011		1,000,000
22	Customer Deposits (235)						
23	Accrued Taxes (236)		(486)		543		842
24	Accrued Interest (237)		65,694		90,699		90,699
25	Accrued Dividends (238)						
26	Matured Long-Term Debt (239)						
27	Matured Interest (240)						
28	Misc. Current and Accrued Liabilities (241)		(423)		216		13,763
29	Total Current and Accrued Liabilities	\$	1,107,085	\$	1,282,532	\$	1,153,870
	DEFERRED CREDITS					-	
30	Unamortized Premium on Debt (251)						
31	Advances for Construction (252)						
32	Other Deferred Credits (253)						
33	Accumulated Deferred Investment						
	Tax Credits (255)						
34	Accumulated Deferred Income Taxes:						
35	Accelerated Amortization (281)	1					
	Liberalized Depreciation (282)						
37	Other (283)			ļ		ļ	
38	Total Deferred Credits	\$		\$		\$	-
1	OPERATING RESERVES	1					
39	Property Insurance Reserve (261)						
40	Injuries and Damages Reserve (262)						
	Pensions and Benefits Reserves (263)				1,205	l	1,443
42	Miscellaneous Operating Reserves (265)	-			1 005		
43	Total Operating Reserves	\$		\$	1,205	\$	1,443
1	CONTRIBUTIONS IN AID OF CONSTRUCTION				0.007 000		F 004 F0F
44	Contributions In Aid of Construction (271)		6,337,208		6,337,208		5,924,525
45	Accumulated Amortization of C.I.A.C. (272)	-	1,658,603	0	1,489,999	10	1,330,359
46	Total Net C.I.A.C.	\$	4,678,605		4,847,209		4,594,166
46	TOTAL EQUITY CAPITAL AND LIABILITIES	\$	8,707,779	\$	8,783,300	\$	6,996,106

allow the Company to recover its costs and to earn a fair and reasonable return on its investment. The Company has determined that if the proposed revenue is approved, the average annual amount for a residential customer will increase from \$424.92 to \$483.42, an increase of \$58.50 or 13.77%.

- 9. That during the twelve months ending December 31, 2007, the Company operating revenues amounted to \$1,268,877, an increase of \$192,100 or 18%. The increase in operating revenue in 2007 compared to 2006 was due to increased consumption and increased number of customers. The Company had 2,858 customers at December 31, 2007. The Company's operating expenses consist of operation and maintenance expenses, depreciation and amortization expenses, and taxes. Total 2007 operating expenses amounted to \$1,101,627, an increase of \$127,090 or 13%. Operation and maintenance expenses increased \$85,791. The Company's net operating income amounted to \$167,250. The Company reviewed a number of expense accounts in its preparation of the rate filing. In its review, the Company determined that certain expenses needed to be adjusted in order to reflect what would be considered normal and reoccurring. (See Pre-Filed Testimony of Stephen P. St. Cyr and attached Exhibits)
 10. That the Company's overall rates of return are 4.81% and 6.28% for 2007 actual and
- 2007 proformed, respectively. The Company's overall capital structure is more weighted to debt than it would prefer. However, with the recent amounts of additional paid in capital, the recent rate increases, and the proposed rate increase, earnings should continue to improve, adding to retained earnings while increasing the equity portion of the capital structure. The Company is proposing that the weighted average rate of return be 6.28%. (See Pre-Filed Testimony of Stephen P. St. Cyr and attached Exhibits)

3 of 6

- 1 labor burden (payroll taxes, etc.) correctly to time charged to various plant accounts. The purpose of the proforma adjustment is to eliminate the negative 2 balance and to restore a reasonable amount of miscellaneous expense. 3 4 Salaries and Wages In 2007 the Company incurred \$197,235 in salaries and wages. During 2007 the 5 6 Company made minor adjustments to salaries and wages. The net effect of the 7 minor adjustments results in a 1.6% increase in salaries and wages. As such, the Company made a proforma adjustment of \$3,156, 1.6% of the \$197,235 in 8 salaries and wages. The adjustment does not take into consideration any salaries 9 10 and wage increases for 2008. 11 Vehicle Expenses In 2007 the Company incurred \$20,253 in vehicle expenses. Of the \$20,253, 12 \$13,568 was for gasoline for the three vehicles. During the twelve months July 13 2007 – June 2008 the Company used 4,495 gallons of gas. With the recent, rapid 14
- increase in the price per gallon of gasoline, and the expectation that the price per
 gallon will remain high or go even higher, the Company anticipates that the same
 gallons used of gasoline will cost the Company \$17,980, at \$4 per gallon in 2008.
- 18 Depreciation Expense

In 2007, the Company incurred \$332,650 in depreciation expense. As stated
earlier, in 2008, the Company filed a request for PUC approval to finance certain
capital expenditures (the 2008 Lewis financing). The proforma adjustment to
depreciation expense reflects the annual depreciation associated with the 2008
additions.

9

New Hampshire Public Utilities Commission, Docket No. DW 08-065 Definitions and Instructions OCA Data Requests to HAWC Set 3 February 25, 2009

HAMPSTEAD AREA WATER COMPANY, INC. DW 08-065 ANSWERS TO OCA DATA REQUESTS - SET 3 PERMANENT RATES

Date request received: 02-25-09	Date of Resp	onse: 03-11-09
OCA 3-10	Witness:	<u>John Sullivan</u>
 Regarding response to Staff 1-20 and OCA 2-6. Pleas between HAWC and the towns of Hampstead and Atkin PUC as special contracts. Please provide the docket r corresponding to any such approval. 	nson have been a	pproved by the

RESPONSE: Approved in DW 06-155, order # 24,747.

New Hampshire Public Utilities Commission, Docket No. DW 08-065 OCA Data Requests to HAWC Set 2 January 14, 2009

Donald Gowans Cert #: 2794- Water Works Operator, Distribution Grade I & Water Works Operator, Treatment Grade I.

Richard Bibeau Cert #: 2601- Water Works Operator, Distribution Grade II & Water Works Operator, Treatment Grade I

6. Regarding the response to Staff 1-20. Please provide copies of the agreements referred to with the towns of Atkinson and Hampton regarding the provision of, and rates for, fire protection services.

<u>ANSWER</u>: See attached. The Town of Hampstead has been sent the renewal contract effective 1/1/09 (also attached). The Town has not yet signed and returned the agreement. The Atkinson agreement is currently billed at \$2,000 per year plus \$200 per hydrant.

7. The Company's response to Staff 1-10(a) refers to a "labor burden allocation problem alluded to by the Company." Please describe in detail the nature of this allocation problem.

ANSWER: The accounting software we use does not allocate burden (payroll taxes, fringes, etc) to plant assets accurately. The software was designed to allocate these costs only to expense accounts. The Company must make manual entries to allocate the burden properly.

- 8. Regarding the response to Staff 1-13(a).
 - a. Please provide documentation substantiating the claim that the two wells are nonproductive.
 - b. When was the determination made that the two wells were "non-productive?"
 - c. What does the term "non-productive" mean as used by the Company to describe these two wells?
 - d. Please provide copies of invoices from well drilling Company for work performed at Bryant Woods and Dearborn Ridge.
 - e. Please describe in full, and provide copies of invoices for work provided by LBDI and others at these two well sites and billed to the Company.

ANSWER: a. Please see Attached Well Construction records indicating minimal yield.

b. The Bryant Woods replacement well was concluded to be unproductive in April of 2007. The Dearborn Ridge well was concluded to be unproductive in June of 2008.

c. Non-Productive refers to a well that does not produce or yield sufficient water to help satisfy the requirements of the water system.

- d. See response to 8 e
- e. See attached.

CONTRACT

THIS AGREEMENT made this 21 day of November, 2006 between the Hampstead Area Water Company, Inc., (HAWC) a New Hampshire corporation with offices located at 54 Sawyer Road, Atkinson, NH 03811 and the Town of Hampstead, (Town) a municipal corporation with offices located at 11 Main Street, Hampstead, NH -03841.

THE PARTIES agree as follows:

- 1. HAWC will provide a supply of water, to be used for fire emergency purposes only, up to a capacity of 100,000 gallons from hydrants that are to be installed on all lines that are 6" diameter or greater, if those lines can provide a capacity of 500 gallons per minute minimum at the hydrant location.
- 2. The Town will pay for the availability of the fire protection water supply at a rate of \$2,000 per year. This includes two (2) practice sessions per year by the Town's Fire Department, each practice session to be done at a mutually agreeable time during the year.
- 3. The installation of hydrants shall be at the Town's expense and the hydrants remain the property of HAWC. The cost of maintenance of the hydrants shall be calculated at the rate of \$160.00 per hydrant that is in service, per year. Maintenance shall include but not be limited to inspection of the hydrants, the function and operation of the valves and hookups, the maintenance of exterior of the hydrants, and replacement of the hydrants, if necessary. Nothing this agreement shall prevent the Town from requiring applicants before Town Boards to install at their expense hydrants and other fire protections services.
- 4. The contract shall be for a term of two (2) years commencing January 1, 2007 and ending December 31, 2008. At the end of the term, the rates charged herein may be subject to change, upon Agreement by the parties. All changes in rates must be approved by the Public Utilities Commission. This Agreement shall automatically renew unless one party receives written notice of termination Sixty (60) days prior to the end of the term

- 5. HAWC shall not provide a fire protection water supply on any existing lines that cannot meet, in HAWC'S determination, a minimum capacity of 500 gallons per minute at the hydrant location.
- 6. HAWC will not be required to pay the difference in pipe sizing for any future line extensions installed by HAWC during any new construction of a system that would otherwise require less than a 6" line for potable water supply if the Town wishes hydrants to be installed for a fire protection water supply.
- 7. The parties acknowledge that the Hampstead Core system does not have standby generation and HAWC will not be required to provide standby generation for fire protection.
- 8. The rates contained herein shall be effective as of January 1, 2007 and shall be paid annually by the Town upon invoice by HAWC.
- 9. This Agreement is subject to the approval of the Public Utilities Commission and all rates contained herein shall, if approved, become part of the tariff for the Hampstead Core System of HAWC and will be subject to the terms and conditions contained therein.

Town of Hampstead

Board of Selectmen

Board of Selectmen

Board of Selectmen

Fire Chief

Witness

Hampstead Area Water Co., Inc.

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Peter A. Lewis, President

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NOT YET SIGNED BY TOWN

CONTRACT

THIS AGREEMENT made this ____ day of January, 2009 between the Hampstead Area Water Company, Inc., (HAWC) a New Hampshire corporation with offices located at 54 Sawyer Road, Atkinson, NH 03811 and the Town of Hampstead (Town), a municipal corporation with offices located at 11 Main Street, Hampstead, NH 03841.

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- 2. The Town will pay for the availability of the fire protection water supply at a rate of \$2,000 per year. This includes two (2) practice sessions per year by the Town's Fire Department, each practice session to be done at a mutually agreeable time during the year.
- 3. The installation of hydrants shall be at the Town's expense and the hydrants remain the property of HAWC. The Town agrees to notify HAWC prior to installation of any hydrants to be installed by third parties. Any hydrants not installed by HAWC shall be inspected by HAWC prior to acceptance to assure installation is pursuant to HAWC specifications. The cost of maintenance of the hydrants shall be calculated at the rate of \$200.00 per hydrant that is in service, per year.
- 4. The contract shall be for a term of two (2) years commencing January 1, 2009 and ending December 31, 2010. At the end of the term, the rates charged herein may be subject to change, upon Agreement by the parties. All changes in rates must be approved by the Public Utilities Commission. This Agreement shall automatically renew unless one party receives written notice of termination Sixty (60) days prior to the end of the term
- 5. HAWC shall not provide a fire protection water supply on any existing lines that cannot meet, in HAWC'S determination, a minimum capacity of 500 gallons per minute at the hydrant location.

- 6. HAWC will not be required to pay the difference in pipe sizing for any future line extensions installed by HAWC during any new construction of a system that would otherwise require less than a 6" line for potable water supply if the Town wishes hydrants to be installed for a fire protection water supply.
- 7. The parties acknowledge that the Hampstead Core system does not have standby generation and HAWC will not be required to provide standby generation for fire protection.
- 8. The rates contained herein shall be effective as of January 1, 2009 and shall be paid annually by the Town upon invoice by HAWC.
- 9. This Agreement is subject to the approval of the Public Utilities Commission and all rates contained herein shall, if approved, become part of the tariff for the Hampstead Core System of HAWC and will be subject to the terms and conditions contained therein.

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Witness	Board of Selectmen
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WT0055	Fire Chief
	Hampstead Area Water Co., Inc.

Witness

Harold Morse, President

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Walnut Ridge Water (Ompany, Inc.

54 SAWYER AVENUE, ATKINSON, NH 03811 (1 April 20, 1994

(603) 362-5333

Billed in October early car.

Gentlemen:

The Walnut Ridge Water Company will supply to the Town of Atkinson the necessary facilities to provide a fire district subject to the following conditions:

- 1. The cost to the town for the availability and maintenance to the fire district would be \$1,925 per year.
- 2. The cost to maintain each hydrant would be \$160.00 per year.
- 3. For each additional hydrant requested by the town, the cost of installation would be \$2500.00 per hydrant. Hydrant placement will be in a mutually agreeable location.
- 4. The Company can provide for fire protection on all of its existing lines that are 6" or greater. (This would include approximately four (4) miles of lines currently in place.)
- 5. On all future line extensions installed by the Company, The Town will have the option to pay the difference in line sizing in order to provide for fire protection.
- The system does not have standby generation and will not be required to provide standby generation for fire protection.
- 7. The fees in sections 1 & 2 will become effective January 1, 1996.

The annual maintenance fee, as referenced in section 1, would allow for the fire department to conduct two (2) practice sessions per year at a mutually convenient time for both the fire department and the water company. It is understood by all parties that it is the policy of the Public Utilities Commission that Fire Protection is a Municipal obligation for which the Water Company must charge the municipality for the cost as outlined above. All final rates will be authorized by the Commission and set forth in The Walnut Ridge Water Company Tariff.

Dated April 25, 1994

Peter A. Lewis, Water Company

Fire Chief

Board of Selectmen Board of Selectme

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Board of Selectmen

Oca #6

DW 08-065 HAWC Petition for Permanent Rates TOWN OF ATKINSON ckberg Testimony, Attachment 27 OFFICE OF THE SELECTMEN

21 ACADEMY AVE. ATKINSON, NH 03811 TELEPHONE 603-362-5266

The Town of Atkinson is writing to acknowledge its receipt of the mutual agreement between the Town of Atkinson and Walnut Ridge Water Company dated April 20, 1994. We have reviewed the agreement as presented and understand and agree with its content.

We further recognize that the final rate will be authorized by the Public Utilities Commission and set forth in the Walnut Ridge Tariff. It is expected that these rates will not exceed those cited in Sections One and Two.

The Town is responsible to pay Walnut Ridge Water Company the fees as specified in Sections One and Two after January 1, 1996.

All parties agree to work together in a mutually cooperative-manner.

Dated April 25, 1994

Peter A. Lewis, Water Company

Fire Chief

Board of Selectmen

Board of Selectmer

Board of Selectmen

HAMPSTEAD AREA WATER COMPANY, INC. DW 08-065 ANSWERS TO STAFF DATA REQUESTS – SET 3 PERMANENT RATES

Date request received: 02-25-09	Date of Res	Date of Response: 03-11-09	
Staff 3-1	Witness:	<u>John Sullivan</u>	
Regarding response to Staff DR 2-1:			

- a) Please provide further information with regard to the "Emerson Trailer Extension".
- b) Please provide a brief narrative with regard to the history and current status of the following proposed developments:
 - i) Four Seasons
 - ii) Irongate
 - iii) Steeple Chase
 - iv) Black Rocks
- c) Please indicate the amount of fire protection revenue collected by the Company by pertinent system and by calendar quarter during 2007 and 2008. Please provide the underlying proof of fire protection revenue earned by system and billing quarter, showing the number of hydrants billed and the appropriate rate.

RESPONSE:

a) The Emerson Trailer Extension is 15 additional lots that are adjacent to the existing Emerson trailer park. Currently one lot out of the 15 has been constructed.

b) i. Four Seasons is a 22 unit 55+ project in Hampstead. Four Seasons has installed the water mains for the project and is currently waiting on market conditions to improve before construction begins.

ii. Irongate is a 32 unit 55+ project in Hampstead. Irongate has two houses built and is expecting to sell them this spring. The water mains have been installed up to the first two houses.

iii. Steeple Chase is a 20 unit project in Hampstead. Steeplechase is completed and all units have been sold or are being rented.

iv. Black Rocks is a 112 unit 55+ project in Fremont. Black Rocks has the majority of the water mains installed and is waiting on market conditions to improve before construction continues.

c) See attached.

Annual Number of Total Date of Hydrants Maintenance Cost Per Revenue Billing Town Contract Amt Billed Hydrant Collected 10/9/2007 Hampstead \$5,600.00 \$2,000.00 \$200.00 18 \$2,000.00 \$200.00 \$13,000.00 10/8/2007 Atkinson 55 \$2,000.00 10/13/2008 Hampstead \$5,840.00 24 \$160.00 10/13/2008 Atkinson \$2,000.00 56 \$200.00 \$13,200.00 c-vi) The Company recorded \$495 of interest expense during the test year on the Ford Motor Credit loan. The adjustment of (\$63) represents the reduction of the amount recorded to reflect the first year interest expense on the loan.

d) The "amortized financing cost – associated companies" in the amount of \$730 was derived by accumulating the debt expense associated with various associated companies' financings and amortizing such debt expense over the various terms of the loans.

e) The "amortized financing $\cot - 3^{rd}$ parties" in the amount of \$291 was derived by accumulating the debt expense associated with various 3^{rd} parties' financings and amortizing such debt expense over the various terms of the loans. The adjustment of \$400 represents the additional amount of annual amortization of debt expense on the various loans.

<u>Staff 1-18</u>

Is the Company aware of any non-recurring expense transactions which were recorded during the test year and are reflected in the current rate request? If yes, please explain.

Answer: No.

<u>Staff 1-19</u>

Does the Company's current rate request reflect any expenditures, ie, fines, penalties, lobbying, etc., which are normally excluded for rate making purposes? If yes, please explain.

Answer: No.

<u>Staff 1-20</u>

On pages 9 and 10 of Mr. St. Cyr's testimony on temporary rates, he states that the Company is not proposing to change its fire protection rates. Please state the rational as to why the Company has concluded that the costs to provide fire protection have not increased and therefore no increase should be applied to its fire protection rates.

<u>Answer</u>: The Company's present fire protection rates were approved in 2007. The Company has agreements with the Towns of Atkinson and Hampstead based on the present fire protection rates. The Company has not renegotiated the fire protection rates with the Towns of Atkinson and Hampstead.

<u>Staff 1-21</u>

Regarding the Four Seasons and Irongate developments referenced in paragraph 5 of the petition, please indicate the following:

- a) Where each development is located;
- b) The number of customers anticipated in each;
- c) The anticipated timing of construction or buildout;

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From: Steve St Cyr [stephenpstcyr@yahoo.com]

Sent: Monday, March 30, 2009 5:26 PM

To: Naylor, Mark; Thunberg, Marcia; Laflamme, Jayson; Lenihan, Jim; Brogan, Doug; Hollenberg, Rorie; Eckberg, Stephen R.; Hatfield, Meredith

Cc: John Sullivan; Bob Levine

Subject: Hampstead DW 08-065 Ice Storm, Meters, Additions and Refinancing

Attached is a summary of items introduced at the 3/18/09 technical session and the Company's position on such items. Please review. We look forward to discussing them further at the 4/1/09 technical session.

Steve

Hampstead Area Water Company DW 08-065 3/18/09 Technical Session

At the March 18, 2009 the Company provided the parties with additional information for consideration and inclusion in the rate case. As a follow up to that additional information, the Company would like to summarize the information and provide its position with respect to it.

December 2008 Ice Storm

In December 2008 the Company's water systems were severely impacted by the ice storm. The Company lost external power to its systems beginning early morning, 12/11, and by 7 am, 12/12, external power was lost to all Company facilities. In order to restore power, the Company rented two large portable generators from Lewis Builders Development. The Company obtained an additional five generators from three separate contractors. The Company incurred \$22,877 for the rental of the generators and services provided by Lewis Builders Development. The Company proposes that the \$22,877 be deferred and amortized to expense over a two year period. As such, test year expenses would be increased by \$11,439.

Replacement of Meters

In 2008 the Company replaced 72 meters. Its actual, average costs amounted to \$490.77 per meter. As part of a Company wide plan to reduce water loss, increase the accuracy of the consumption data and replace all meters over the next 20 years, the Company plans to replace 150 meters per year. The Company proposes to replace 150 meters per year at an annual costs \$73,616 (150 meters x \$490.77). As such, test year expenses would be increased by \$73,616.

PUC approved 2008 Lewis financing and 2008 additions to Plant

In 2008 the Company sought and received PUC approval of certain, planned 2008 additions to plant (i.e., SCADA system upgrades, hydraulic system model/GIS water system mapping and two wells). During the year, the Company postponed the SCADA system upgrades, postponed indefinitely the hydraulic system model / GIS water system mapping and drilled the two new well (and subsequently determined that the two new well were unproductive.) With the postponement of two of the projects, the Company utilized the funds to replace/upgrade/improve other plant. See list of 2008 additions and disposal provide at technical session. Also, see attached Promissory Note for 2008 additions. In 2008 the additions and retirements to plant amounted \$94,232 and \$8,470, respectively. The depreciation on the 2008 additions amounted to \$2,386. The Company proposes to increase rate base and test year expenses for the 2008 additions. As such, test year rate base would increase \$84,569 (\$94,232 - \$8,470 - \$1,193) and test year expenses would increase \$2,386.

2009 Refinancing

Recently, the Company has had some discussions with TD Bank, N.A. ("bank") regarding refinancing a significant portion of its long term debt owed to Lewis Builders, Inc. and Lewis Builders Development Inc. At the technical session, the Company provided the parties with a "Term Sheet for Discussion Purposes Only." The significant terms and conditions are the refinancing of \$1,350,000, five year maturity, twenty year amortization period and 280 basis points above the 5 year Federal Home Loan Bank Classic Advance Rate (6.26% on 3/16/09). Subsequently, the Company has requested that the bank refinancing \$1,450,000. See attached schedule of Intercompany Notes to be refinanced. The Company estimates that the annual cash savings are \$33,917. The Company proposes to replace the refinanced debt with the new TD Bank, N.A. debt in the Company's capital structure. As such, the test year capital structure would be adjusted and result in a lower rate of return (lower revenue requirement and lower rates).

The Company appreciates the parties consideration of the aforementioned items. We look forward to discussing these items further at the April 1, 2009 technical session. If you have any questions or comments, please call me at 207-282-5222 or John Sullivan at 603-362-5333.

Sincerely,

Stephen P. St. Cyr

Cc: John Sullivan

2008 ADDITIONS PROMISSORY NOTE

Initial Interest Rate	<u>5.50%</u>
Principle Balance:	\$ <u>94,232.09</u>
Date:	<u>July 1, 2009</u>
Term:	Twenty (20) years

Hampstead Area Water Company, Inc. (HAWC) promises to pay to Lewis Builders Development, Inc., (LBDI), the sum of Ninety Four Thousand Two Hundred Thirty Two and 09/100th Dollars (\$94,232.09) ("Principal"), plus interest calculated initially from the date of this note at the rate of Five and 50/100th (5.50%) percent, and payable as follows:

In Two Hundred and Forty (240) monthly installments of \$648.21 commencing on July 1, 2009 and every month thereafter, to be paid on the 1st day of each month until the balance is paid in full. The interest rate shall be adjusted on July 1, 2012 and every three (3) years thereafter, to be calculated in the amount of Two and one-quarter (2-1/4%) plus the Prime Rate as published in the Wall Street Journal on the last business day of each calendar year.

Hampstead Area Water Company, Inc. may prepay this note at any time.

HAMPSTEAD AREA WATER COMPANY, INC.

By:

Harold Morse, Its President, duly authorized.

Witness:

ACKNOWLEDGED AND ACCEPTED LEWIS BUILDERS DEVELOPMENT, INC.,

BY

Christine Lewis Morse, its President duly authorized

F:\Legal\HAWC\DW-08-065 General Rate Case\2008 Additions Promissory Note - LBDI 03-30-09.Doc

New Hampshire Public Utilities Commission, Docket No. DW 08-065 Definitions and Instructions OCA Data Requests to HAWC Set 3 February 25, 2009

HAMPSTEAD AREA WATER COMPANY, INC. DW 08-065 ANSWERS TO OCA DATA REQUESTS - SET 3 PERMANENT RATES

Date request received: 02-25-09 OCA 3-5	Date of Response: 03-11-09 Witness: John Sullivar	
5. The Company's response to Staff 2-15 (a) states that "The been put on hold until the Atkinson and Hampstead inter GIS mapping has been put on hold indefinitely." Please projects are complete. The Company's response to Staf Company seeks to include both of these items in rate bad depreciation period and the collection of \$16,800 in annu Please explain the basis for treating these projects in this	rconnection moves forward. The confirm that neither of these ff 2-12 (a) indicates that the ase and proposes a 5 year ual depreciation for these items.	

<u>RESPONSE:</u> Neither of these projects is complete. Initially, the Company anticipated that these projects would be complete in 2008. As such, it included the additions to plant and the related depreciation in the proforma rate base and proforma expenses. With the recent decision to put the Hydraulic System model and the GIS mapping on hold, the additions to plant and the related depreciation should be removed from the Company's proposed rate base and test year expenses.

concluded to be unproductive in April of 2007. The Dearborn Ridge well was concluded to be unproductive in June of 2008.

b) See response to 2-12b.

<u>Staff 2-14</u>

Regarding response to Staff Data Request 1-14:

- a) Please provide copies of the Company's 2008 municipal property tax bills received subsequent to its response to Staff DR 1-14.
- b) Please provide a copy of the Company's 2008 State Utility Property Tax Return.
- c) Please provide copies of the Company's 2007 and 2008 detailed property assessment reports compiled by the New Hampshire Department of Revenue Administration.

ANSWER:

- a) See attached.
- b) See attached. The increase should be considered as an adjustment to this rate case. The Company is meeting with the NH DRA to review this bill and possibly file for an abatement.
- c) See attached.

Staff 2-15

Regarding the DW 08-033 financing:

- a) Please describe the current status of the SCADA system upgrades, the hydraulic system model and the GIS water system mapping.
- b) For any and all of the aforementioned projects that have been completed, please provide a detailed final cost analysis.
- c) To the extent any of the above projects have been deferred, please explain why.
- d) If executed, please provide copies of the promissory notes associated with: i) the SCADA system upgrades, ii) the hydraulic study and GIS model, and iii) the two Atkinson wells at Bryant Woods and Dearborn Ridge.

ANSWER:

- a) The SCADA upgrades were put out to bid and the Company has received two quotes. The company has not made a decision on how to move forward. The hydraulic system model has been put on hold until the Atkinson and Hampstead interconnection moves forward. The GIS mapping has been put on hold indefinitely.
- b) Not applicable.